

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No NMSF080238A
2. Name of Operator XTO ENERGY INC Contact: TEENA WHITING E-Mail: teena_whiting@xtoenergy.com		6. If Indian, Allottee or Tribe Name
3a. Address 382 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3176	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T26N R12W SWNW 2015FNL 690FWL		8. Well Name and No GALLEGOS FEDERAL 26-12-6 6
		9. API Well No. 30-045-31716-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has temporarily abandoned this well per the attached morning report.

RCVD AUG 4 '10
OIL CONS. DIV.
DIST. 3

NMOCB T/A EXPIRES 7/30/2015 - FEDERAL EXPIRATION MAY VARY -
CONTACT NM BLM FOR FEDERAL
EXPIRATION INFORMATION

14. I hereby certify that the foregoing is true and correct. Electronic Submission #90638 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/03/2010 (10SXM0251SE)	
Name (Printed/Typed) TEENA WHITING	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 08/02/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/03/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCB

Gallegos Federal 26-12-06-06

7/29/2010

SITP 0 psig. SICP 0 psig. Bd well. MIRU rig. Unhung rods. TOH & LD 1-1/4" x 16' PR w/8' Inr, 3 - 3/4" rod subs (4', 6', 8'), 44 - 3/4" rods, 3 - 1-1/4" sbs & 2" x 1-1/2" x 12' RWAC pmp w/1" x 1' strnr nip (no SN). ND WH. NU BOP. TIH 4 jts 2-3/8" tbgs Tgd @ 1,320' (40' fill) FC perfs fr/1,175' - 1,194'. TOH & LD 4 jts 2-3/8" tbgs. Ppd dwn 2-3/8" tbgs w/5 BLW. Dropd SV. Ld & PT tbgs to 2,000 psig w/4 BLW. Tstd OK. RIH & fish SV w/sd In TOH 36 jts 2-3/8" tbgs, SN, 2-3/8" x 4' perf sub & 1 jt 2-3/8" tbgs. TIH 4-1/2" csg scr, xo, & 36 jts 2-3/8" tbgs. No ti spots TOH 36 jts 2-3/8" tbgs & BHA. SWI. SDFN. 9 BLWTR.

7/30/2010

SICP 0 psig. TIH 4-1/2" CICR, setting tl, SN & 35 jts 2-3/8" tbgs. Set CICR @ 1,125'. TOH & LD 1 jt 2-3/8" tbgs. Att to Ld TCA w/20 bbl pkr fld w/no results. Csg on vac TOH 37 jts 2-3/8" tbgs & BHA. Found CICR set @ 1,189'. FC perfs fr/1,175' - 1,194'. TIH 4-1/2" CICR, setting tl & 35 jts 2-3/8" tbgs. Set CICR @ 1,125'. TOH & LD 1 jt 2-3/8" tbgs. Ld 4-1/2" csg w/15 bbls pkr fld. PT csg to 600 psig for 30 min w/psig chart. Tstd OK. TOH & LD 34 jts 2-3/8" tbgs & BHA. ND BOP NU WH. RDMO rig.

60 MIN.

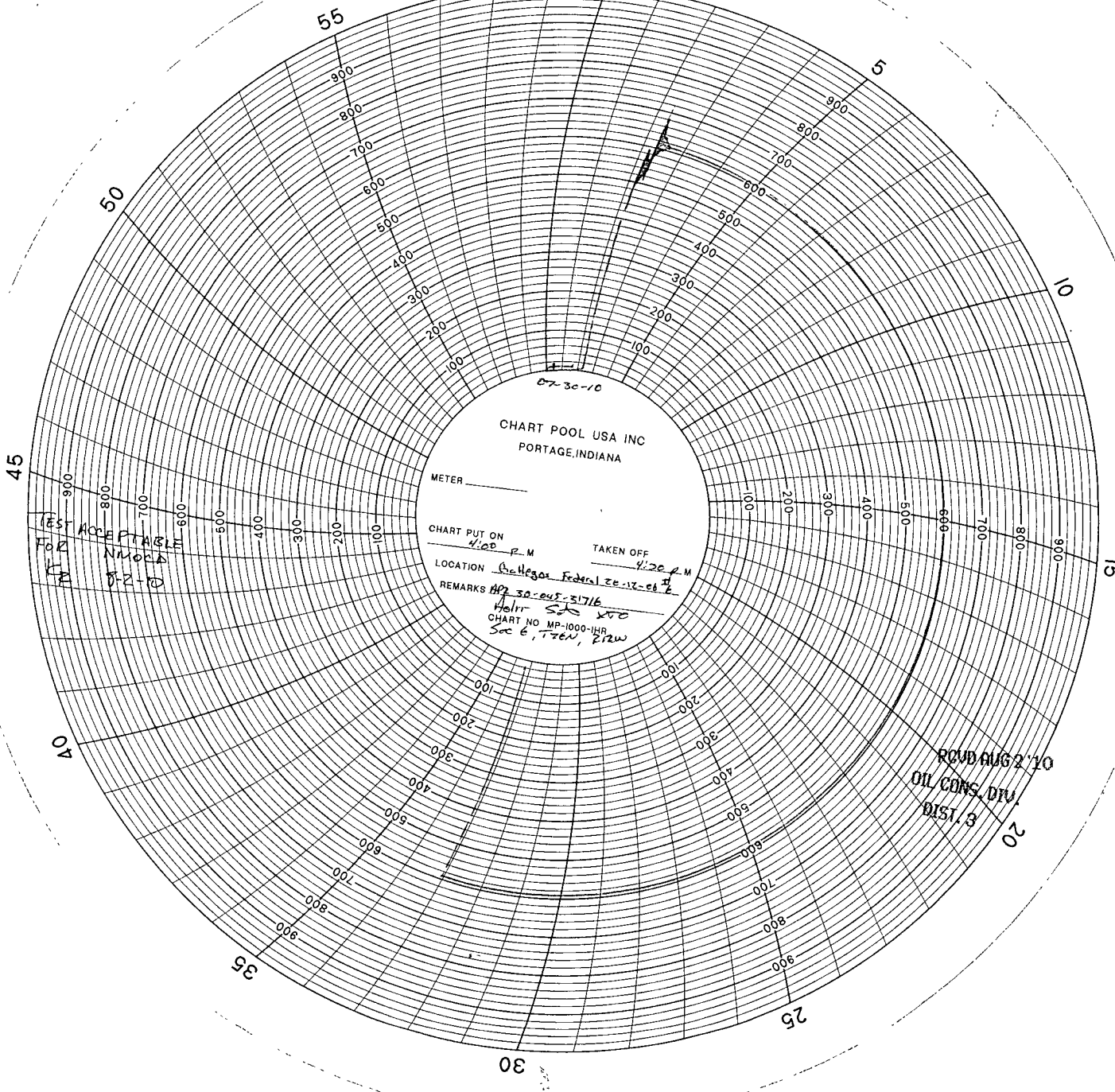


CHART POOL USA INC
PORTAGE, INDIANA

METER _____

CHART PUT ON
4:20 P.M.

TAKEN OFF
4:20 P.M.

LOCATION Challeges Federal 20-12-06

REMARKS APR 30-045-51716
Helix SLS X50
CHART NO MP-1000-1HR
Sec 6, T76N, R12W

TEST ACCEPTABLE
FOR NMOC
8-2-10

PCVD AUG 2 '10
OIL CONS. DIV.
DIST. 3