

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 30 2010

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management  
5. Lease Number

NM - 019413

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Mitchell 1S

9. API Well No.

30-045-34351

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit M (SWSW), 1090' FSL & 660' FWL, Section 5, T31N, R12W, NMPM

10. Field and Pool

Basin FC

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - ☐ Recompletion PC

13. Describe Proposed or Completed Operations

Burlington Resources wishes to Recomplete the PC and commingle with the FC on the subject well per attached procedure and well bore schematic.

The DHC will be applied for.

RCVD AUG 4 '10

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Title Regulatory Technician Date 7/30/10

DIST. 3

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date AUG 03 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

HOLD C104 FOR 6162 For Aztec, P. C. Pool

NMOCD

## **Mitchell #1S**

Unit M, Section 05, Township 31N, Range 12W

API# 3004534351

### **Pictured Cliffs Recompletion Sundry**

**7/19/2010**

#### **Procedure:**

1. MIRU service rig and related equipment. TOOH and lay down tubing. RDMO.
2. RU wireline service. Set Retrievable Bridge Plug above top of Fruitland Coal. ND well head & NU frac valve. Pressure test frac valve and casing to 600 psi for 30 min.
3. Pull RBP.
4. Perforate Pictured Cliffs.
5. RIH with packer and set between the Fruitland Coal and Pictured Cliffs.
6. MIRU Frac Company. Fracture stimulate the Pictured Cliffs through a frac string.
7. RDMO stimulation company. Pull packer.
8. MIRU flowback company.
9. Flowback frac fluid to steel flowback tank.
10. MIRU Wireline Company. Set CBP above top of Fruitland Coal. Blow down casing. RDMO flow back and wireline companies.
11. MIRU service unit and TIH with a mill and drill out CBP and clean out to PBTD.
12. Flow test commingled production up casing. Historical FC production will be used for allocation purposes.
13. TOOH with mill. TIH and land production tubing.
14. Release service rig and turn well over to production.

ConocoPhillips

Schematic - Current

MITCHELL #1S

District NORTH	Field Name BASIN, FRUITLAND COAL	API / UWI 3004534351	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 8/31/2007	Surface Legal Location SEC 05, T4N, 031N, R10E	East/West Distance (ft) 660.00	East/West Reference FWL	North/South Distance (ft) 1,090.00	North/South Reference FSL

Well Config: VERTICAL Original Hole: 7/20/2010 1:28:18 PM

