submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
AUG 03 2010
Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Surf: Unit D (NWNW), 910' FNL & 950' FWL, Section 20, T27N, R9W, NMPM

5. **Lease Number**
SF - 078421

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
McAdams A 1S

9. **API Well No.**
30-045-34357

10. **Field and Pool**
Basin FC

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
X Notice of Intent	___ Abandonment	___ Change of Plans	X Other –	Retrieve Fish/C/O to PBTD	
___ Subsequent Report	___ Recompletion	___ New Construction			
	___ Plugging	___ Non-Routine Fracturing			
	___ Casing Repair	___ Water Shut off			
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection			

13. Describe Proposed or Completed Operations
Burlington Resources wishes to C/O to PBTD, retrieve stuck equipment and replace any bad jts as necessary per attached Procedures and well bore schematic.

RCVD AUG 5 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 8/3/10

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date AUG 04 2010
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
MCADAMS A 1S
Expense - Repair Tubing

Lat 36° 33' 54.439" N Long 107° 48' 59.774" W

PROCEDURE

Prior to pulling tubing install locking 3 slip stop above obstruction.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ ', PBTD @ 2428') . Record fill depth in Wellview.

5. TOOH with tubing (details below).

Number	Description
70	2-3/8" Tubing joints
1	2-3/8" pup joint (2')
1	2-3/8" tubing joint
1	2-3/8" F nipple (ID 1.78")
1	Expandable Check

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

6. If fill is tagged, PU bailer and CO to PBTD (2428'). If fill is too hard or too much to bail, utilize the air package. If fill could not be CO to PBTD call Production Engineer to inform how much fill was left and confirm/adjust landing depth.

7. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended	
Tubing Drift ID:	1.901"
Land Tubing At:	2230'
Land F-Nipple At:	2228'

Number	Description
1	Expandable Check
1	2-3/8" F-nipple
1	2-3/8" full tubing joint
1	2-3/8" pup joint (4.1')
70	2-3/8" tubing joints

8. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

9. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Current Schematic

ConocoPhillips

Well Name: MCADAMS A #1S

API / UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type
3004534357		BASIN FRUITLAND COAL		NEW MEXICO	VERTICAL

Ground Elevation (ft)	Original KB/RT Elevation (ft)	Kb-Ground Distance (ft)	Kb-Casing Flange Distance (ft)	Kb-Tubing Hanger Distance (ft)
6,390.00	6,401.00	11.00		

Well Config: VERTICAL - Original Hole, 8/2/2010 10:40:55 AM

ftKB (MD)	Schematic - Actual	Frm Final
11		
12		
104	PBTD, 104, CIRC 2 BBL'S CMT TO SURFACE	
134	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 11 ftKB, 2,191 ftKB	
135	Hydraulic Fracture, 5/23/2008, FRAC FRUITLAND COAL FORMATION BROKE DOWN 2186 PSI @ 3 BPM BULLHEAD 12 BBLS 9% FORMIC ACID IN FRONT OF FRAC. PUMPED 2000 GAL 25# X-LINK PRE-PAD FOLLOWED BY 39,354 GAL 25# LINEAR 75% N2 FOAM W/ 120,000# 20/40 BRADY SAND AND 1,657,500 SCF N2. MAX PSI 4090, MIN PSI 2780, AVG PSI 2857 MAX RATE 56 BPM, MIN RATE 17 BPM, AVG RATE 53 BPM ISIP 1523	SURFACE CSG CMT, 11-135, 2/7/2008, CIRC 2 BBL'S CMT TO SURFACE
140		Surface, 7in, 6.366in, 11 ftKB, 135 ftKB
1,889		
1,904		
2,146		Perforated, 2,146-2,234, 4/30/2008
2,191	Tubing Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 2,191 ftKB, 2,193 ftKB	Production Casing Cement, 11-2,470, 2/26/2008, PJSM WITH RIG CREW AND CEMENT CREW. RU CEMENT HEAD. PUMP 10 BBLS FRESH WATER, 10 BBLS OF MUD FLUSH, 10 BBLS OF FRESH WATER, 10 BBLS OF SCAVENGER CEMENT MIXED AT 11.0 PPG WITH A YIELD OF 3.02, MIX WATER OF 18 GAL/SK. LEAD CEMENT OF 191 SACKS, 72 BBLS OF SLURRY, MIXED AT 12.1 PPG, WITH AT YIELD OF 2.13 MIX WATER AT 11.29 GAL/SK. TAIL CEMENT OF 90 SACKS, 22 BBLS, MIXED AT 14.6 PPG, WITH AT YIELD OF 1.38, MIX WATER AT 6.64 GAL/SK. CEMENT RETURNS TO SURFACE OF 38 BBLS. DISPLACED WITH 39 BBLS WATER.
2,193	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 2,193 ftKB, 2,224 ftKB	
2,224	F-NIPPLE 1.78", 2 3/8in, 2,224 ftKB, 2,225 ftKB	
2,225	Exp Check, 2 3/8in, 2,225 ftKB, 2,226 ftKB	
2,226		
2,234		
2,428		Cement plug, 2,428-2,470, 2/26/2008
2,429		Production, 4 1/2in, 4.052in, 11 ftKB, 4 CENTRALIZERS PLACED ONE PER JOINT FROM TOP OF THE OJO ALAMO TO THE TOP OF THE KIRTLAND SHALE, 6 CENTRALIZERS PLACED 10' ABOVE THE SHOE LATCHED OVER A STOP COLLAR AND AT THE TOP OF THE 2ND, 4TH, 6 TH, 8TH, & 10TH JT AFTERWARDS CENTRALIZERS PLCED EVERY 3RD JOT AFTER 10TH UNTIL ACROSS FRUITLAND COAL FORMATION, 2,470 ftKB
2,470		
2,470		
2,482	TD, 2,482, 2/25/2008	Cement Plug, 2,470-2,482, 2/26/2008