

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 04 2010

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

Farmington Field Office  
Bureau of Land Management

3a. Address

382 CR 3100 AZTEC, NM 87410

3b Phone No. (include area code)

505-333-3176

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FNL & 820' FEL NENE SEC.3 (A) -T26N-R6W N.M.P.M.

5. Lease Serial No.

NMM-03551

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

BREECH E #558

9 API Well No.

30-039-21352

10 Field and Pool, or Exploratory Area

S. BLANCO PICTURED CLIFFS

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☒ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

NEW PBT

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection )

XTO Energy Inc. refraced the Pictured Cliffs formation in this well and changed the plug back total depth as per the attached morning report.

RCVD AUG 9 '10  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature *Teena M. Whiting*

Date 8/3/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date AUG 06 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

**Breech E 558**

**7/19/2010**

MIRU frac equip. Ld csg w/45 bbls 2% KCl wtr. EIR @ 5.0 BPM & 130 psig. A. w/1,000 gals 15% NEFE HCl ac & 78 - Bio BS. Flshd w/35 bbls 2% KCl wtr @ 10.0 BPM & 483 psig. NBA. ISIP 384 psig. SD 30". Frac PC perfs fr/3,074' - 3,136' dwn 4 -1/2" csg w/53,658 gals 75Q foamed 15 cp linear gelled 2% KCl wtr carrying 90,280# 16/30 PRS sd per wt slips. Coated 26,400# sd in 3 lb sd stage w/Expedite. Flshd w/48 bbls 75Q N2 foamed frac fld. ISIP 1,515 psig. 5" SIP 1,278 psig.

**7/26/2010 RU**

pwr swl. MIRU AFU. Estb circ w/AFU. DO cmt fr/3,160' - 3,165'(New PBTD).

**7/27/2010** TIH w/NC, SN & 2-3/8", 4.7#, J-55, EUE 8rd tbg. SN @ 3,099'. EOT @ 3,100'. PC perfs fr/3,074' - 3,136'. New PBTD @ 3165'. RDMO Rig

**7/29/2010**

RWTP @ 1:30 PM, 7-30-10. Init FR @ 105 MCFPD.