

**RECEIVED**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

JUL 27 2010

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
NMSF - 078498  
6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**CONOCOPHILLIPS COMPANY**

7. Unit Agreement Name  
San Juan 28-7 Unit

3. Address & Phone No. of Operator

8. Well Name & Number  
San Juan 28-7 Unit 59A

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-25666

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit P (SESE), 1190' FSL & 870' FEL, Section 29, T28N, R7W, NMPM

Basin FC/South Blanco PC/  
Blanco MV

11. County and State  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☒ Notice of Intent

Abandonment

Change of Plans

☒ Other -

Trimingle

Recompletion

Subsequent Report

☒ Recompletion

New Construction

**RCVD AUG 2 '10**

Plugging

Non-Routine Fracturing

**OIL CONS. DIV.**

Casing Repair

Water Shut off

**DIST. 3**

Final Abandonment

Altering Casing

Conversion to Injection

**13. Describe Proposed or Completed Operations**

ConocoPhillips Company wishes to Trimingle the Basin FC/South Blanco PC with the existing Blanco MV formation according to the attached procedures and current schematic. **DHC order # 3061**

**14. I hereby certify that the foregoing is true and correct.**

Signed Jamie Goodwin Title Regulatory Technician Date 7/27/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_

Date JUL 29 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

## District I

1625 N. French Dr., Hobbs, NM 88240  
Phone (505) 393-6161 Fax (505) 393-0720

## District II

1301 W. Grand Ave., Artesia, NM 88210  
Phone (505) 748-1283 Fax (505) 748-9720

## District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone (505) 334-6178 Fax (505) 334-6170

## District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3470 Fax (505) 476-3462

## State of New Mexico

## Energy, Minerals and Natural Resources

## Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102  
Permit 92803

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-039-25666</b>	2 Pool Code 71629	3 Pool Name BASIN FRUITLAND COAL (GAS)
4 Property Code 31739	5. Property Name SAN JUAN 28 7 UNIT	6 Well No. 059A
7 OGRID No. 217817	8 Operator Name CONOCOPHILLIPS COMPANY	9 Elevation 6120

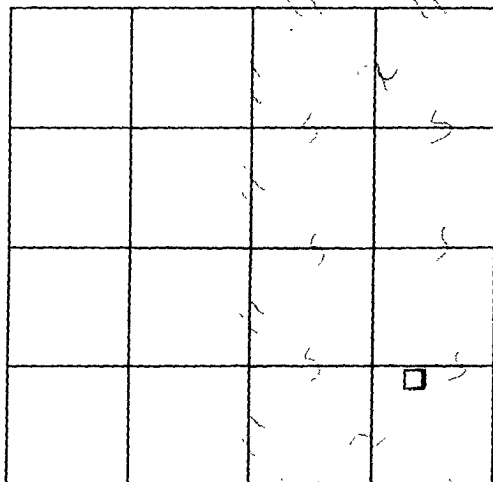
## 10. Surface Location

UL - Lot P	Section 29	Township 28N	Range 07W	Lot Idn	Feet From 1190	N/S Line S	Feet From 870	E/W Line E	County RIO ARRIBA
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## 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320	13. Joint or Infill	14. Consolidation Code	15. Order No						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



## OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

E-Signed By: **Jamie Goodwin**  
Title: **Regulatory Tech.**  
Date: **07/27/2010**

## SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: **Keale Edwards**  
Date of Survey: **9/13/1995**  
Certificate Number: **6857**

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**Energy, Minerals and Natural Resources**

**Oil Conservation Division**

**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
Permit 92803

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-039-25666	2. Pool Code 72439	3. Pool Name BLANCO P. C. SOUTH (PRORATED GAS)
4. Property Code 31739	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 059A
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 6120

**10. Surface Location**

UL - Lot P	Section 29	Township 28N	Range 07W	Lot Idn	Feet From 1190	N/S Line S	Feet From 870	E/W Line E	County RIO ARriba
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160 SE/4 &	13. Joint or Infill 320 E/2	14. Consolidation Code		15. Order No.					

SE/4--160 acres for PC Spacing/density; E/2--320 acres for Fed. Unit Agree DBSpacing  
**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <b>Jamie Goodwin</b> Title: <b>Regulatory Tech.</b> Date: <b>07/27/2010</b></p>
	<p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: <b>Keale Edwards</b> Date of Survey: <b>9/13/1995</b> Certificate Number: <b>6857</b></p>

## **San Juan 28-7 Unit #59A**

Unit P, Section 29, Township 28N, Range 07W

API#: 3003925666

**Fruitland Coal / Pictured Cliffs Pay-Add Recompletion Sundry**

**3/30/2009**

### **Procedure:**

1. MIRU service rig. TOOH and lay down current production tubing string.
2. Wireline set a 4-1/2" composite bridge plug above the existing Mesaverde formation.
3. Run a GR/CCL/CBL correlation log with 1000psi. If TOC is not found to be at least 100' above top Fruitland Coal perf, perf and squeeze cement to bring into compliance.
4. Perforate the first stage Pictured Cliffs.
5. Fracture stimulate the first stage Pictured Cliffs.
6. RIH and set a composite frac plug above the PC.
7. Perforate the second stage Fruitland Coal.
8. Fracture stimulate the second stage Fruitland Coal.
9. Flow back frac on clean-up to a steel pit. RIH and wireline set a composite bridge plug 50ft above top perf.
10. TIH with a mill and drill out top 2 composite plugs. Flow test comingled Pictured Cliffs / Fruitland Coal.
11. Set RBP between PC and FC, flow test Fruitland Coal alone and acquire pressure data. POOH with RBP.
12. Drill out last CBP. Clean out to PBTD. TOOH.
13. TIH and land production tubing. Flow test entire wellbore.
14. Release service rig and turn over to production.

# Current Wellbore Diagram

