

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-30840 2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Carracas 10B 6. Well Number RCVD AUG 2'10 #14H																
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.																		
8. Name of Operator Energex Resources Corporation		9. OGRID Number DIST. 3 162928																
10. Address of Operator 2010 Afton Place, Farmington, NM 87401		11. Pool name or Wildcat Basin Fruitland Coal																
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface	I	09	32N	04W		1845	South	160	East	Rio Arriba								
BH.	J	10	32N	04W		1511	South	15'75"	East	Rio Arriba								
13. Date Spudded 05/12/10	14. Date T.D. Reached 06/09/10	15. Date Rig Released 06/10/10		16. Date Completed (Ready to Produce) 07/23/10		17. Elevations (DF & RKB, RT, GR, etc) 6196												
18. Total Measured Depth of Well 6530'		19. Plug Back Measured Depth 6530'		20. Was Directional Survey Made yes		21. Type Electric and Other Logs Run												
22. Producing Interval(s), of this completion - Top, Bottom, Name 3450' - 6481' MD Fruitland Coal																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED								
13.375	48- H-40		100		17.50		160 sk. - 187 cu.ft. -circ.											
9.625	32.3 - H-40		518		12.25		310 sk. - 362 cu.ft. -circ.											
7.0	23 - J-55		3539		8.75		460 sk. - 1002 cu.t. -circ.											
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
4.50	3353'	6530'	0				SIZE	DEPTH SET	PACKER SET									
							2.375	3033'										
26. Perforation record (interval, size, and number) pre-perf liner - 3450' - 6481' Size 0.50" - 8 spf - 24,248 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in)											
Date of Test 07/24/10	Hours Tested 2	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 500	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press 600	Casing Pressure 650	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Vicki Donaghey</i> Printed Name Vicki Donaghey Title Regulatory Analyst Date 07/29/10 E-mail address vdonaghe@energex.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	2401 T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2509 T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T. Fruitland 3099
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology