

RECEIVED

FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE TO BUREAU OF LAND MANAGEMENT
(See other instructions on reverse side)

APPROVED
OMB NO 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO
NMNM99732

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL ☐ GAS ☒ DRY ☐ Other _____
1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Need CA
8 FARM OR LEASE NAME, WELL NO
FEDERAL 21-6-32 #1
9 API WELL NO.
30-043-21069-0051
10 FIELD AND POOL OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 32-T21N-R6W

2. NAME OF OPERATOR
SG INTERESTS I LTD, c/o Nika Energy Operating, LLC
3 ADDRESS AND TELEPHONE NO.
PO Box 2677, Durango, CO 81302 (970) 259-2701
4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)
At Surface
2150' FNL, 1920' FEL (SWNE) Unit G: Sec 32-T21N-R6W
At top prod Interval reported below

14 PERMIT NO
DATE ISSUED 7/20/09
12. COUNTY OR PARISH Sandoval
13. STATE NM
15. DATE SPUDDED 5/21/10
16. DATE T.D. REACHED 5/23/10
17. DATE COMPL (Ready to prod.) 7/8/10
18. ELEVATIONS (DF, RKB, RT, GR, ETC) 6831' GR
19 ELEV. CASINGHEAD --
20. TOTAL DEPTH, MD & TVD
MD 896' TVD
21 PLUG, BACK T D., MD & TVD
MD 816' TVD
22 IF MULTIPLE COMPL., HOW MANY* 1
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-896'
CABLE TOOLS --
24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal 709' - 725'
26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/Density/Caliper, CBL/CCL/GR PBTD (816') to Surface
25 WAS DIRECTIONAL SURVEY MADE Yes
27 WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	175' KB	12-1/4"	125 sx Type IV; circ 6 B/cem to surf	
4-1/2" J-55	10.5#	891' KB	7-7/8"	260 sx Cl 'G' ; circ 10 B/cem to surf	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	754' KB	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
New Perfs: 709'-725'	3-1/8" csg gun, 4 spf, 120 Total phasing	72 holes		709'-725'	500 gal acid, 35,150 gal of 13 cp Delta 140
					731 sx 20/40 PRS; coated 701 sx 20/40
					PRS; 303 gal waterfrac 'G'; 35,046 gal of
					Delta 140

33.* PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
WELL STATUS (Producing or shut-in)
Shut in/WO Pipeline
DATE OF TEST
HOURS TESTED
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL--BBLs
GAS--MCF.
WATER--BBL.
GAS-OIL RATIO
FLOW TUBING PRESS.
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL--BBL
GAS--MCF
WATER--BBL
OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
Will be sold as soon as connected to pipeline
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
All electric logs were sent directly to the New Mexico Oil Conservation Division

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Maria Stewart TITLE Agent for SG Interests I Ltd JUL 20 2010 DATE 7/19/2010

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

Federal 21-6-32 #3

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	220'		No cores were taken; no DST's were run.			
Kirtland Shale	357'					
Fruitland	612'					
Picture Cliff Sandstone	730'					