

RECEIVED

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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-079383

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
San Juan 30-6 Unit 101M

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30756

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1923' FNL & 945' FEL, Section 35, T30N, R7W, NMPM

Bottomhole: Unit I (NESE), 1955' FSL & 850' FEL, Section 35, T30N, R7W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -

Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

RCVD AUG 9 '10

OIL CONS. DIV.

Please See Attached

DIST. 3

ACCEPTED FOR RECORD

AUG 05 2010

FARMINGTON FIELD OFFICE
BY scv

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 7/26/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 30-6 Unit 101M
API# 30-039-30756
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

05/17/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@3420'. RD W/L 5/17/10

05/21/2010 RU Basin W/L. Run GR/CCL Logs. RD W/L 5/21/10.

06/04/2010 Install Frac valve. PT csg to 6600#/30min @ 9:45hrs on 6/4/10. Test – OK ✓

06/04/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 8415', 8420', 8430', 8436', 8440', 8445', 8450', 8465', 8489', 8493', 8497', 8501', 8505' = 13 Holes. 2SPF @ 8519', 8523', 8527', 8531', 8535', 8539', 8546', 8548', 8550', 8584', 8587', 8590', 8593', 8598', 8600', 8602', 8604' = 34 Holes. Dakota Total Holes = 47 Holes. Acidize w/ 10bbbls 15% HCL. Pumped 34,896gals 70% SlickWater w/ 40,240# of 20/40 TLC Sand. Set CFP @ 6730'. Perf **Point Lookout** w/ .34" diam. – 1SPF @ 6197', 6204', 6210', 6226', 6231', 6237', 6280', 6291', 6305', 6312', 6319', 6326', 6333', 6356', 6362', 6368', 6374', 6380', 6386', 6392', 6398', 6404', 6410', 6560', 6568', 6575', 6586', 6594' = 28 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 35,028gals 60% SlickWater w/ 100,982# of 20/40 Arizona Sand. N2:1,370,400SCF. Set CFP @ 6170'. Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5671', 5684', 5690', 5699', 5721', 5746', 5754', 5777', 5888', 5893', 5900', 5935', 5941', 5947', 5953', 5959', 5965', 5971', 5977', 6057', 6061', 6108', 6112', 6132', 6142', 6147' = 27 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 37,254gals 70% SlickWater w/ 100,405# of 20/40 Arizona Sand. N2:1,227,200SCF. Set CFP @ 5615'. Perf **Lewis** w/ .34" diam. – 1SPF @ 5135', 5140', 5145', 5150', 5155', 5160', 5175', 5180', 5266', 5272', 5278', 5284', 5293', 5302', 5308', 5314', 5370', 5373', 5378', 5384', 5450', 5453', 5456', 5495', 5498', 5500', 5502' = 27 Holes. Frac w/ 29,358gals 75% Visco-Elastic foam w/ 101,560# of 20/40 Arizona Sand. N2:1,437,400SCF. Start Flowback.

06/12/2010 RIH w/ CBP set @ 4970'. RD Flowback & Frac Equip.

07/06/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

07/07/2010 Tag CBP set @ 4970' & M/O. CO & M/O CFP @ 5615'. Flowback.

07/07/2010 **Started selling MV gas thru GRS.**

07/08/2010 CO & M/O CFP @ 6170'. CO & M/O CFP @ 6730'. C/O to PBTD @ 8615'. Flowback.

07/08/2010 **Started selling DK gas with MV gas thru GRS.**

07/12/2010 RIH w/ RBP set @ 6680'. Flow Test MV. POOH w/ RBP set @ 6680'. Flowback.

07/17/2010 Run Spinner on Dakota. RIH w/ 276jts, 2 3/8", 4.7#, L-80 tbg set @ 8511' w/ F-Nipple @ 8509'. ND BOPE. NU WH. RD RR @ 06:00hrs on 7/18/10.