

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AUG 05 2010Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 2178' FNL & 2212' FEL, Section 30, T30N, R7W, NMPM
Bottomhole: Unit H (SENE), 2415' FNL & 1100' 1030' FEL, Section 30, T30N, R7W, NMPM</p> | <p>5. Lease Number
NM-012709</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
San Juan 30-6 Unit</p> <p>8. Well Name & Number
San Juan 30-6 Unit 9B</p> <p>9. API Well No.

30-039-30838</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<u> </u> Notice of Intent	<u> </u> Abandonment	<u> </u> Change of Plans	<u> X </u> Other — <u> </u> Completion Report
<u> X </u> Subsequent Report	<u> </u> Recompletion	<u> </u> New Construction	RCVD AUG 9'10 OIL CONS. DIV. DIST. 3
<u> </u> Final Abandonment	<u> </u> Plugging	<u> </u> Non-Routine Fracturing	
	<u> </u> Casing Repair	<u> </u> Water Shut off	
	<u> </u> Altering Casing	<u> </u> Conversion to Injection	

13. Describe Proposed or Completed Operations**Please See Attached****ACCEPTED FOR RECORD****AUG 06 2010****FARMINGTON FIELD OFFICE**
BY SCV**14. I hereby certify that the foregoing is true and correct.**

Signed *Crystal Tafoya* Crystal Tafoya Title: Staff Regulatory Technician Date 8/4/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

San Juan 30-6 Unit 9B
API# 30-039-30838
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

04/15/2010 RU W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@~~610'~~^{1100'}. RD W/L 4/15/10
05/15/2010 Install Frac valve. PT csg to ~~6600#/30min~~ @ 9:45hrs on 5/15/10. Test – OK.✓
05/17/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7738', 7742', 7746', 7750', 7754', 7758', 7762', 7770', 7776', 7782', 7788', 7798', 7812', 7816' = 14 Holes. 2SPF @ 7832', 7836', 7840', 7844', 7848', 7862', 7866', 7870', 7874', 7884', 7888', 7896', 7902', 7904', 7906', 7908', 7910', 7912' = 36 Holes. Dakota Total Holes = 50. Acidize w/ 10bbbls 15% HCL. Frac w/ 31,164gals 70% SlickWater w/ 40,170# of 20/40 TLC Sand. Set CBP @ 5783'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5391', 5396', 5422', 5426', 5434', 5440', 5462', 5469', 5477', 5565', 5570', 5575', 5580', 5585', 5600', 5606', 5610', 5626', 5634', 5644', 5652', 5660', 5668', 5676', 5684', 5692' = 26 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 38,178gals 70% SlickWater w/ 100,961# of 20/40 Arizona Sand. N2:1,136,100SCF. Set CFP @ 5375'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4943', 4950', 4962', 4970', 4980', 4990', 5034', 5058', 5073', 5162', 5166', 5172', 5180', 5188', 5198', 5207', 5214', 5220', 5225', 5230', 5235', 5240', 5248', 5253', 5259', 5290', 5295', 5300' = 28 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 37,590gals 70% SlickWater w/ 100,284# of 20/40 Arizona Sand. N2:1,111,900SCF. Set CFP @ 4840'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4420', 4425', 4430', 4435', 4440', 4445', 4450', 4455', 4460', 4480', 4485', 4490', 4495', 4500', 4565', 4573', 4580', 4587', 4648', 4656', 4663', 4670', 4677', 4682', 4692', 4726', 4734' = 27 Holes. Frac w/ 27,720gals 75% Visco-Elastic foam w/ 99,815# of 20/40 Arizona Sand. N2:1,307,600SCF. Start Flowback.
05/21/2010 RIH w/ CBP set @ 4230'. RD Flowback & Frac Equip.
07/06/2010 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.
07/07/2010 Tag CBP set @ 4230' & M/O. CO & M/O CFP @ 4840'. CO & M/O CFP @ 5375'.
07/08/2010 Flow Test MV. CO & M/O CBP @ 5783'. C/O to PBTD @ 7934'. Flowback.
07/08/2010 Started selling MV gas & DK gas thru GRS.
07/13/2010 Run Spinner on Dakota. RIH w/ 253jts, 2 3/8", 4.7#, L-80 tbg set @ 7853' w/ F-Nipple @ 7851'. ND BOPE. NU WH. RD RR @ 18:00hr son 7/13/10.