

RECEIVED

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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 868' FNL & 1064' FEL, Section 6, T27N, R7W, NMPM
Bottomhole: Unit G (SWNE), 1583' FNL & 2015' FEL, Section 6, T27N, R7W, NMPM
1577'

5. Lease Number
SF-078835-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 236P
9. API Well No.
30-039-30849
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please See Attached

RCVD AUG 9 '10
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

AUG 06 2010

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician Date 8/5/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

San Juan 28-7 Unit 236P
API# 30-039-30849
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

05/14/2010 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2760' RD W/L 5/14/10

05/29/2010 Install Frac valve. PT csg to 4500#/30min @ 09:45hrs on 5/29/10. Test – OK.

06/01/2010 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7168', 7170', 7172', 7176', 7178', 7182', 7184', 7190', 7194', 7196', 7200', 7202', 7208', 7210', 7214', 7236', 7240', 7248', 7250', 7252', 7258', 7260', 7262', 7274' = 24 Holes. 2SPF @ 7286', 7290', 7292', 7296', 7300', 7310', 7318', 7324', 7326', 7328', 7330', 7336', 7344', 7346' = 28 Holes. Dakota Total Holes = 52. Acidize w/ 10bbbls 15% HCL. Frac w/ 105,588gals SlickWater w/ 40,204# of 20/40 Arizona Sand. Set CBP @ 6430'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 4900', 4904', 4914', 4922', 4930', 4956', 4964', 4968', 4974', 4978', 4988', 5014', 5066', 5090', 5100', 5108', 5118', 5154', 5174', 5250', 5254', 5262', 5278', 5310', 5474' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 34,188gals 70% SlickWater w/ 101,561# of 20/40 Arizona Sand. N2:1,106,300SCF. Start Flowback.

06/03/2010 RIH w/ CBP set @ 4804'. RD Flowback & Frac Equip.

07/15/2010 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.

07/16/2010 Tag CBP set @ 4804' & M/O.

07/17/2010 **Started selling MV gas thru GRS.**

07/21/2010 Flow Test MV.

07/22/2010 CO & M/O CBP @ 6430'. C/O to PBTD @ 7382'. Flowback.

07/22/2010 **Started selling DK gas with MV gas thru GRS.**

07/26/2010 Run Spinner on Dakota. RIH w/ 236jts, 2 3/8", 4 7/8", L-80 tbg set @ 7282' w/ F-Nipple @ 7280'. ND BOPE. NU WH. RD RR @ 17:30hrs on 7/26/10.