Form 3160 5 (August 19 9)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			
	Do not use this form for	ES AND REPORTS ON or proposals to drill or to orm 3160-3 (APD) for suc		
	SUBMIT IN TRIPLICATE	- Other instructions on		
1. Type of Well		· · · · · · · · · · · · · · · · · · ·		
Oil Wel	Gas Well 🗖 Other			
2 Name of One	erator	Contact: TAMMY		

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

ВС	DREAU OF LAND MANAGEM	ENI XXXVV	5. Lease Serial No.			
SUNDRY I	NOTICES AND REPORTS	ON WELLS	MOOC142006			
Do not use thi abandoned wel		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN				
	PLICATE - Other instruction	s on FeyerSelside . (1), []	ज्ये ह्या	eement, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner	E.E.S.	8. Well Name and No PINON MESA A			
2. Name of Operator BURLINGTON RESOURCES	Contact: TAN	MMY WIMSATE COM	9. API Well No. 30-045-32071			
3a. Address PO BOX 4289 FARMINGTON, NM 87499-42	Ph 289	Phone No. (Include and other to 505-399-4086) NIC PUP : 505-326-9880		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description France	JAN 2 7 200	JAN 2 7 2004 II. County or Parish, and State			
Sec 36 T31N R14W NWSE 8	φ <u> </u>	SAN JUAN COUNTY, NM				
SESE	Lie	BLM DUHANG	JO C			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF N	OTICE, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen - Freeture Treet	Production (Start/Resume)	Wall Integrity		
☐ Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Fracture Treat ☐ New Construction	Reclamation Recomplete	☐ Well Integrity ► Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Other Change to Original PD		
	Convert to Injection	Plug Back	☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) It is intended to revise the approved surface cement in the subject well according to the following: Cement with 43 sxs Type III cement with 0.25 pps Celloflake, 3% calcium chloride (55 cu. ft., 200% excess, bring cement to surface). Wait on cement appropriate time until cement achieves 250 psi compressive strength at 60 degrees F. prior to nipple up of BOPE. Wait on cement for 8 hrs for ventionally set holes before pressure testing or drilling out from under surface. Test casing to 600 psi for 30 minutes.						
14. I hereby certify that the foregoing	Electronic Submission #270	95 verified by the BLM Well OURCES 0&G CO LP, sent	I Information System			
Name (Printed/Typed) TAMMY WIMSATT		Title REGUL	Title REGULATORY SPECIALIST			
Signature (Electronic	<u> </u>		Date 01/22/2004			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title A	NSC	72/4/W		
Conditions of approval, if any, are attacted that the applicant holds legal or earth would entitle the applicant to conditions.	quitable title to those rights in the su	warrant or bject lease Office	JPLL	111		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.