submitted in lieu of Form 3160-5

UNITED STATES

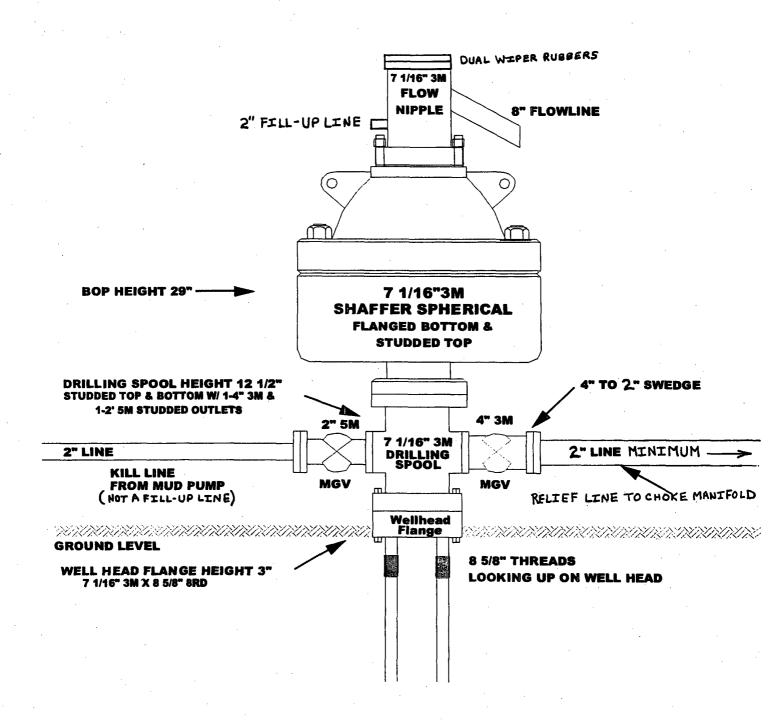
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PARTMENT OF THE INTERIOR	JAN 1 5 2004
DREAU OF LAND MANAGEMENT	Bureau of Land Management

. Name of Operator BURLINGTON OIL & GAS COMPANY				
Type of Well GAS OIL & GAS COMPANY Name of Operator BESCURES OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9000 Location of Well, Footage, Sec., T, R, M 810'FSL,670'FEL, Sec.36, T-31-N, R-14-W, NMPM Basin Fruitland Coal 111. County and State San Juan Co, NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Notice of Intent Recompletion Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing Other Casing Repair Type of Action Altering Casing Conversion to Injection Other 3. Describe Proposed or Completed Operations It is intended to revise the approved BOP stack for the subject well. Attached new BOP diagram and associated choke manifold diagram. This BOP and choke manifol arrangement will be utilized on a smaller, purpose fit, shallow well drilling rig Surface to TD BOP and Test pressure data will be changed to the following: Surface to TD DOP and Test pressure data will be changed to the following: Surface to TD DOP and Test pressure data will be changed to the following: Surface to TD DOP and Test pressure data will be changed to the following: Surface to TD DOP and Test pressure data will be changed to the following: Surface to TD DOP and Test pressure data will be changed to the following: Surface to TD DOP and Test pressure data will be changed to the following: Surface to TD DOP and Test pressure data will be changed to the following: Altering Variation Test Number 102 Price Number 2020 Price Num		· · · · · · · · · · · · · · · · · · ·	5.	
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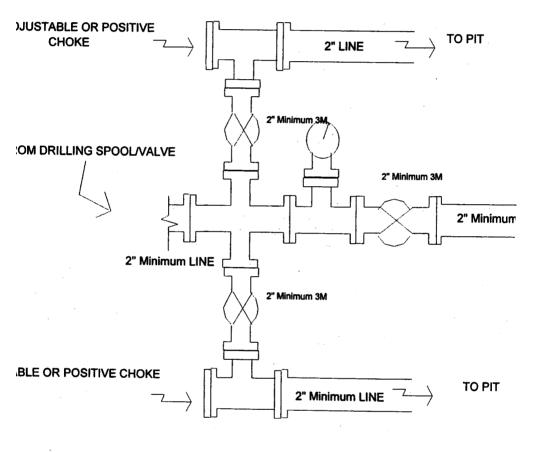
Drilling Rig

3000 psi BOP System



BURLINGTON RESOURCES

Drilling Rig Choke Manifold Configuration 3000 psi System



Choke manifold installation from Surface Casing Point to Total Depth. 3,000 psi working pressure equipment with two chokes.