

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

AUG 05 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
NMSF-047017B6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
GENERAL MINERALS CORPORATION8. Well Name & Number
Charles I

3. Address & Phone No. of Operator

4133 N Lincoln Blvd, Oklahoma City, OK 73105

9. API Well No.

30-045-21869

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 1115' FSL & 822' FWL, Section 24, T28N, R11W, NMPM

10. Field and Pool
Kutz Fruitland Sand11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Plug & Abandonment☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

This well was P&A'd 7/26/10 per attached A+ report.

RCVD AUG 9'10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Rhonda Rogers Rhonda Rogers Title: Staff Regulatory Technician Date 8/5/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 06 2010

FARMINGTON FIELD OFFICENMOCD A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

General Minerals Corporation
ConocoPhillips

July 27, 2010

Page 1 of 1

1115' FSL & 822' FWL, Section 24, T-28-N, R-11-W
San Juan Country, NM
Lease Number: NMSF-047017B
API#30-045-21869

Plug and Abandonment Report

Notified NMOCD and BLM on 7/22/10

Plugging Summary:

- 07/22/10 Change over to Rig #9. MOL. LO/TO equipment. RU rig. Check well pressures: casing and tubing, 170 PSI. Note: no bradenhead valve or head. Layout relief lines to pit and blow well down. ND wellhead; cap rusted. NU 8.625" flange and BOP; test. PU on donut and found 1.25" EUE tubing in well. Land donut; no 1.25" tools on location. SDFD.
- 07/23/10 Check well pressures: casing and tubing, 170 PSI; bradenhead open. Blow well down. Change over for 1.25" tubing. TOH and LD 45 joints 1.25" tubing; tally 1475'. Change over for 2.375" tubing. Round trip 4.5" casing scraper to 1458'. Note: found casing tight from surface to 124' and found drilling mud on casing scraper. TIH with 4.5" DHS cement retainer and set at 1458'. Load casing with 22 bbls of water. Attempt to pressure test casing to 1000 PSI; bled down to 500 PSI in 5 minutes.
Plug #1 with CR at 1458', spot 15 sxs Class B cement (17.7 cf) inside casing above CR up to 1260' to isolate the Fruitland Coal interval. PUH to 932'. SI well. SDFD.
- 07/26/10 No casing head; unable to check bradenhead for pressure buildup. TIH and tag cement at 1315'. PUH to 837'. Attempt to pressure tests casing to 1000 PSI; bled down to 500 PSI in 3 minutes.
Plug #2 spot 28 sxs Class B cement (33.04 cf) with 2% CaCl₂ inside casing from 837' to 468' to cover the Kirtland and Ojo Alamo tops. PUH and WOC. TIH with wireline and weight bar and tag at 478'. Attempt to pressure test casing to 1000 PSI; bled down to 500 PSI in 2 minutes. Perforate 2 bi-wire squeeze holes at 108'. Pump 2 bbls of water down casing and establish circulation out surface casing. Dig out cellar around wellhead. Spot in water truck to catch circulate from surface casing.
Plug #3 mix and pump 33 sxs Class B cement (38.94 cf) down 4.5" casing from 108' to surface, circulate good cement out surface casing. SI well and WOC. Open up well; found cement down 2' in annulus. Open BOP and found cement down 10' in the 4.5" casing. ND BOP and companion flange. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Mix 14 sxs Class B cement and install P&A marker. Prep to MOL in morning. SDFD.

Jimmy Morris, ConocoPhillips representative, was on location.
Mike Gilbreath, BLM representative, was on location.