Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

. Lease Serial No. NMSF078278

NM	ISF	07	827	8	

	DIICES ANL			
Do not use this	form for prop	osals to drill	or to re	-enter an
abandoned well.	Use form 316	60-3 (APD) fo	r such i	propósals.

6. If Indian, Allottee or Tribe Name

abandoned wen	i. Use lonii 3160-3 (AP	D) for such pr	oposais.				
SUBMIT IN TRIF	PLICATE - Other instruc	tions on reve	rse side.	-0 2004 	7) If Unit or CA/Agreem NMNM78416B	ent, Name and/or No.	
1. Type of Well					⊂8: Well Name and No. ⇒ SJ 29-6 31M		
Oil Well Gas Well Oth  2. Name of Operator		PATSY CLUG	(STON		9. API Well No.		
CONOCOPHILLIPS COMPAN	Y Contact.	E-Mail: plclugs@			30-039-27516-00	-X1	
3a. Address			(include area coo	le) (	10. Field and Pool, or E	xploratory	
PO BOX 2197 WL3 6108 HOUSTON, TX 77252		Ph: 505.599 Fx: 505-599-			BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	n)			11. County or Parish, an	d State	
Sec 10 T29N R6W NESW 227	75FSL 2060FWL				RIO ARRIBA CO	JNTY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION			TYPE	OF ACTION	, and the second se		
☐ Notice of Intent	☐ Acidize	□ Deep	en	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Fract	ure Treat	☐ Reclam	ation	□ Well Integrity	
Subsequent Report     ■	☐ Casing Repair	□ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		arily Abandon	Drilling Operations	
	Convert to Injection	☐ Convert to Injection ☐ Plug Back		□ Water I	Disposal		
testing has been completed. Final Abdetermined that the site is ready for fit Description of cement job to ft Ojo Alamo as per NTL-FRA-96 Date - 1/25/04; Time Started - Hole size - 8-3/4"; Casing - 7' Turbo Centralizers - 2547', 25 Spring Type Centralizers - 20' Mud Flush - 30 bbls water w/d Stage 1: Lead - 370 sx (1065 50/50 STD/POZ, 2% Bentonite Volume cement circulated - 70 Average pressure - 950 psi; A	inal inspection.)  ulfill requirement for prote 0-1  2300 hrs; Time Comple ', 20#, J-55 (new); Set @ 81', 2623', 2664' 1', 3324', 3407', 3486', 35 lye in last 10 bbls. cf) STD, 3% Econolite, 1e, 6#/sx Pheno-seal.	ection of usable eted - 0130 hrs 3695'. 569', 3651', 36 0#, sx Pheno-s	e water zones 1/26/04 75' seal. Tail - 22	s including the	•	id the operator has	
	Electronic Submission For CONOCOPI nitted to AFMSS for proce	HILLIPS COMPA	ANY, sent to t ENNE GARCIA	he Farmington on 02/04/2004	(04AXG0307SE)		
Name (Printed/Typed) PATSY Cl	LUGSTON		Title AUTH	IORIZED REF	PRESENTATIVE		
Signature (Electronic S	Submission)		Date 02/03	/2004			
-	THIS SPACE FO	OR FEDERA	OR STATI	E OFFICE U	SE		
Approved By ACCEPT	ED			NE GARCIA LEUM ENGIN	EER	Date 02/04/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction	Office Farmi	_ ~					
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any pe s to any matter wi	rson knowingly thin its jurisdicti	and willfully to n	nake to any department or a	ngency of the United	