

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator

Pure Resources, L.P. c/o Mike Pippin LLC (Agent)

3. Address

3104. N. Sullivan, Farmington, NM 87401

3a. Phone No. (include area code)

505-327-4573

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

10' FSL & 2630' FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. Date Spudded

12/14/03

15. Date T.D. Reached

12/19/03

16. Date Completed

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

TVD

7604'

19. Plug Back T.D.: MD

TVD

7596'

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual Burst Thermal Decay Time Log (TDT)/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3# H-40	0'	392'		225 Type III		0' CIR	0'
8-3/4"	7"	20# J-55	0'	2780'		405 Prem.		0' CIR	0'
6-1/4"	4-1/2"	11.6# I-80	0'	7604'		610 Prem.		0' CIR	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
NONE								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7474'	7585'	7365'-7584'	0.38"	25	1 SPF
B)						
C)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7365'-7584'	Fraced w/210,440# 20/40 Ottawa sand in 70 quality foam w/35# X-linked guar gel as base fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready	02/01/04	4	→		178				Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
24/64"	300#		→		1,070				Shut-in

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCB

RECEIVED

2004 FEB -4

FEB 2004
RECEIVED
OIL & GAS DIV.
DEPT. OF THE INTERIOR5. Lease Serial No.
SF-079366
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
RINCON UNIT NMNM78406D
8. Lease Name and Well No.
RINCON UNIT #158Q
9. API Well No.
30-039-27523
10. Field and Pool, or Exploratory
Basin Dakota
11. Sec., T., R., M., or Block and Survey or Area
O 22 T27N R6W
12. County or Parish
Rio Arriba
13. State
NM
17. Elevations (DF, RKB, RT, GL)*
6509' GL & 6524' KB

ACCEPTED FOR RECORD

FEB 05 2004

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Fruitland Coal	2962'	3123'	gas	San Jose	Surface
Pictured Cliffs	3123'	3217'	gas	Ojo Alamo	2270'
Mesaverde	4801'	5709'	oil & gas	Kirtland Shale	2670'
Dakota	7474'	7585'	oil & gas	Pictured Cliffs	3123'
				Cliffhouse	4801'
				Point Lookout	5332'
				Gallup	6491'
				Dakota	7474'

32. Additional remarks (include plugging procedure):

RINCON UNIT #158Q

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)
Signature Mike Pippin Date February 3, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.