## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS OF SUNDRY NOTICES AND REPORTS ON WELLS OF SURPLINE SURPLI			NMNM012698 6. If Indian, Allottee	NMNM012698  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIE	ns on reverse side.				
Type of Well			8. Well Name and No		
Oil Well Gas Well Oth	er: COAL BED METHANE		SAN JUAN 29-6	UNIT 237A	
2. Name of Operator CONOCOPHILLIPS COMPAN	ISY CLUGS ON A STATE OF THE PROPERTY OF THE PR	9. API Well No. 30-039-27532-00-X1			
3a. Address PO BOX 2197 WL3 6108 HOUSTON, TX 77252	. Phone No. (include area code h: 505.599.3454 k: 505-599-3442		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T		11. County or Parish, and State			
Sec 1 T29N R6W SWSE 1290 36.75093 N Lat, 107.41178 W			RIO ARRIBA (	COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
- Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	New Construction	Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations	
_	Convert to Injection	Plug Back	☐ Water Disposal		
testing has been completed. Final Al determined that the site is ready for f 7" CASING REPORT  1/28/04 RIH w/8-3/4" bit & tag Circ. hole. RIH w/7", 20#, J-5 preflush of 30 bbls FW w/dye Class G cement w/3% Chemic antifoam agent (all purpose). Bentonite, 2% CaCl2, 5#/sx G wiper plug and displaced w/20 1/31/04. Circ. 45 sx (21 bbls) off casing. Installed trash cap next report.	ged cement @ 172'. Drilled 5 ST&C casing and set @ 3' in last 10 bbls. Pumped Lea cal extender, 0.25#/sx CellopTail - 105 sx (23.7 bbl slurry dilsonite, 0.25#/sx Cellophane bbls FW & 105 bbls drill mucement to surface. RD Schl	cement and then formatic 131'. RU Schlumberger to id - 410 sx 190.6 bbl slurn hane flake, 0.05 gps Anti - 133.4 cf) 50/50/G/POZ c e Flake & 0.1% Anti-foam id. Bumped plug w/1500 lumberger. ND BOP. Set	on to 3138'.  In cement. Pumped a  In represent the control of the	d, and the operator has	
14. Thereby certify that the foregoing is  Common Name (Printed/Typed) PATSY C	Electronic Submission #275 For CONOCOPHILL nitted to AFMSS for processin	IPS COMPANY, sent to the ig by ADR ENNE GARCIA o	Farmington		
Training Training Training Training		The Admic	MIZED NEI NEGENTATIVE		
Signature (Electronic S	Submission)	Date 02/03/2	004		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By ACCEPTED			E GARCIA :UM ENGINEER	Date 02/04/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	office Farming	<u> </u>			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a critistatements or representations as to	me for any person knowingly an	d willfully to make to any department	or agency of the United	