Form•3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	MMSE070511A

$\overline{}$	If Indian	Allottee	or Tribe	Name	

SUBMIT IN TRIE	reverse side.	7. If Unit or CA/Agreement, Name and/or No. NMNM73379						
1. Type of Well				Il Name and No.				
Oil Well 🛮 Gas Well 🗖 Oth	er		1	NDSEY A LS 1B				
2. Name of Operator BP AMERICA PRODUCTION	CO C	ORLEY orleyml@bp.com		9. API Well No. 30-045-31899-00-X1				
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	Ph: 28	ne No. (include area code 1.366.4491 1.366.0700		10. Field and Pool, or Exploratory BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. (11. County or Parish, and State				
Sec 19 T30N R8W NWNE 730	0FNL 1535FEL		S	AN JUAN COU	NTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO INDIC.	ATE NATURE OF	NOTICE, REPOR	T, OR OTHER	DATA			
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION					
Nation of Intent	Acidize	Deepen	Production (St	tart/Resume)	☐ Water Shut-Off			
□ Notice of Intent	_	Fracture Treat	☐ Reclamation		☐ Well Integrity			
Subsequent Report		New Construction	Recomplete		Other			
☐ Final Abandonment Notice		Plug and Abandon	Temporarily A	bandon	Other Well Spud			
		Plug Back	☐ Water Disposa					
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) MIRU Drilling Unit. @ 09:30 Hrs on 01/15/2004 Spud a 12 1/4" surface hole. Drilled to 127'. RU & ran 8 5/8", 20# J-55 surface CSG to 124'. CMT w/58 SXS TYPE I-II, 20% FLYASH, 14.5 PPG, 7.41 GAL/SK, 1.61 CF/SK YIELD, 80 DEG BHST READY MIX CMT. Circ CMT to surface. Install Wellhead. RDMODU. 01/26/2004 MIRUDU. ND WH. NU BOPs. Tested to 750# high, 250# low. Test OK. Drilled out CMT. Drilled a 7 7/8" hole to 2250'. RU & set 5 1/2", 15.5# J-55 CSG to 2243'. CMT w/240 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 60 SXS GLS CLS G mixed @ 13.5 PPG, yield 1.26 cuft/sx Tail. Circ 25 BBL CMT to surface. Press test to 750# high, 250# low. Test OK. Drill out CMT. Drilled a 4 3/4" hole to 5270'. TD @ 03:45 hrs on 02/01/2004. RU & set 2 7/8", 6.5#, J-55, production CSG to 5238'. CMT w/152 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead. TOC @								
14. Thereby certify that the foregoing is	true and correct. Electronic Submission #27430 ve For BP AMERICA PRODU	rified by the BLM We CTION CO. sent to th	II Information System		A Commission of the Commission			
Committed to AFMSS for processing by ADR ENNE GARCIA on 02/04/2004 (04AXG0296SE)								
Name (Printed/Typed) MARY CC	PRLEY	Title AUTHO	PRIZED REPRESE	ENTATIVE				
Signature (Electronic S	Submission)	Date 02/02/2	2004					
	THIS SPACE FOR FED	ERAL OR STATE	OFFICE USE					
Approved By ACCEPT	ED		E GARCIA EUM ENGINEER		Date 02/04/2004			
certify that the applicant holds legal or equivalent would entitle the applicant to condi-		Office Farming						
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any ma	any person knowingly an	d willfully to make to	any department or	agency of the United			

* Additional data for EC transaction #27430 that would not fit on the form

32. Additional remarks, continued

2143'.

RDMODU Rig released @ 08:30 o 02/02/2004