

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
SF079364

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 12 2010

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator
Chevron Midcontinent, L.P.

3a. Address
PO Box 730, Aztec, NM 87410 (Attention Anthony Zenos)

3b. Phone No. (include area code)
Farmington Field Office
Bureau of Land Management
505 333-1919

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1100' FSL, 1750' FWL, Sec 30, T27N, R6W NMPM

7. If Unit of CA/Agreement, Name and/or No.
Rincon Unit

8. Well Name and No
Rincon Unit No. 149

9. API Well No.
30-039-06868

10. Field and Pool or Exploratory Area
Basin Dakota / Blanco Mesa Verde

11. Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>remove packer,</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>DHC</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well is currently a dual completion, Mesaverde / Dakota. A recent packer test revealed that the packer is leaking, and Chevron Midcontinent LP would like to remove the packer and produce the well as a downhole comingle, based on 4/26/2000 Case No 12346/Order No. R-11363 pre-approved DHC for Blanco-Mesaverde (72319) and the Basin-Dakota (71599) pools. Chevron proposes the following procedure:

MIRU. Install BOP and test. POOH with short & long strings (2 3/8") of production tubing. P/U & TIH w/ 6 1/8" bit & 7" casing scraper and clean out to liner top @ 7172'. TOH & L/D same. P/U & TIH w/ 4 1/4" bit & 5" casing scraper and clean out to PBTD @ 7585'. TOH & L/D same. P/U & TIH with 5" packer and set same @ 7300'. Acidize Graneros/Dakota formation with 3500 gals 15% HCl acid. TOH & L/D workstring. P/U & RIH with ~7500' of 2 3/8" 4.7 ppf J-55 production tubing. RDMO workover rig and equipment, and clean location.

RCVD AUG 16 '10

OIL CONS. DIV.

DIST. 3

DAC 963

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Anthony Zenos

Title Regulatory Specialist

Signature

Anthony Zenos

Date 08/10/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 12 2010

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

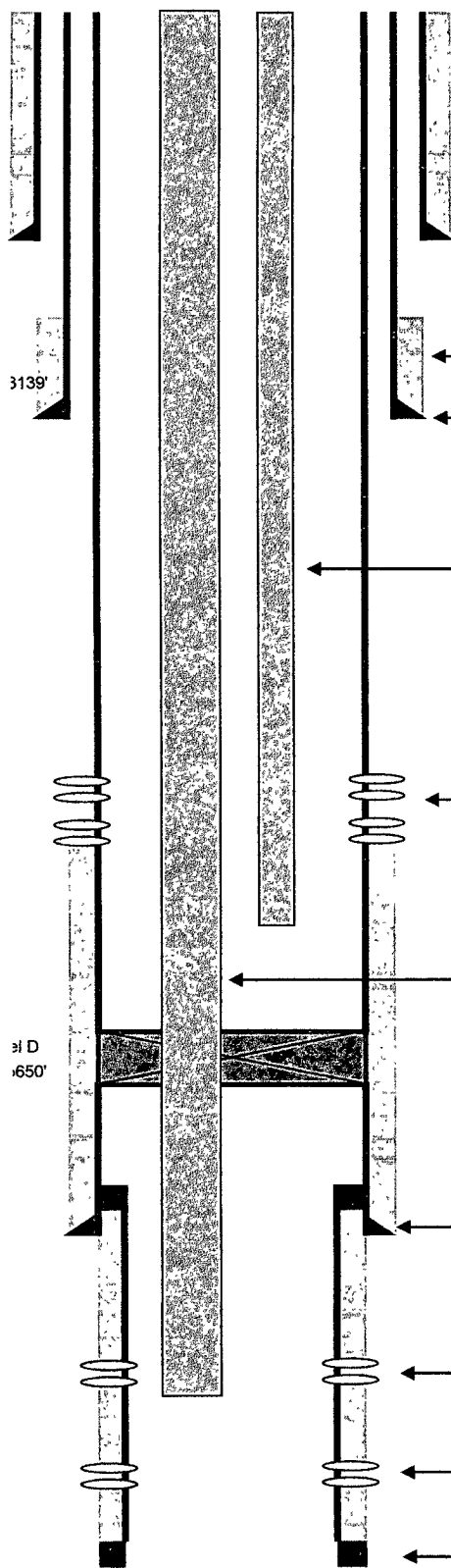
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



Rincon Unit # 149
Rio Arriba County, New Mexico
Current Wellbore Schematic as of 6/2/2010



API: 30-039-06868
Legals: Sec 30 - T 27N - R 06W
Field: Blanco - Mesaverde
Basin - Dakota

KB 12'
KB Elev 6628' Spud: 9/24/1959
GR Elev 6616' Completed:

Geologic To
Ojo Alamo
Kirtland
Fruitland Coal
Pictured Cliffs
Lewis
Cliffhouse
Menefee
Point Lookout
Mancos
Gallup
Tocito
Graneros
Dakota

Surface Casing:
13 3/8" 48 ppf H-40 set @ 317' in 17-1/4" hole
Cement with 230 sxs "Regular" 215 Strata-crete 6
Circulated to surface

TOC @ +/- 2600' (temperature survey)

Intermediate Casing: 10/8/1959
12-1/4" Hole
9 Jts 9-5/8", 40#, N-80 (368')
93 Jts 9-5/8", 36#, J-55 (2886')
Cement with 100 sxs "Regular" + 4% gel + 12.5 pps gilsonite + 50 sxs neat

Short String (12/18/1988):
1 joint 2-3/8" tubing 8RD 31.15
Cross-over sub 0.45
165 joints 2 3/8" tubing HG 5438
Seating nipple 0.86
Perforated sub 3.78
1 joint 2 3/8" tubing HG threads 33.43
5519.67'

9/24/1959: Menefee & Point Lookout perms (2 spf)
Fracture with 100,000 gals water + 100,000 lbs sand

TOC @ 5400' (temperature survey)

Long String (12/18/1988):
All have Shaved Down Special Clearance Couplings
1 joint 2 3/8" J-55 EUE 8rd 32.65
10 x 2-3/8" J-55 EUE 8rd Pup Jts 29.18
175 joints 2 3/8" J-55 EUE 8rd 5576.52
Seal assembly 4.1
56 joints of 2 3/8" J-55 EUE 8rd 1748.92
Seating nipple - 0.83' 0.83
1 joint 2 3/8" J-55 EUE 8rd 32.55
Check Valve 0.8
7437.55'

Perforations

5166-5174
5212-5216
5226-5230
5244-5250
5256-5262
5272-5276
5304-5314
5328-5338
5367-5377
5396-5406
5414-5424
5430-5438
5446-5450
5486-5496

Production Casing: 10/18/1959
76 Jts 7", 23#, N-80 (12-2319')
74 Jts 7", 23#, J-55 (2319-4727')
79 Jts 7", 23#, N-80 (4727-7253')
Cmt with 956 sxs 50/50 Poz (6% gel + 1/4 pps Flocele) + 50 sxs neat

9/24/1959: Graneros perms (2 spf)
7320'-7328', 7334'-7342', 7347'-7353', 7358'-7366'
Fracture with 29,688 gals oil + 22,000 lbs sand - spot 500 gals MCA acid

9/24/1959: Dakota perms (2 spf)
7450'-7460', 7490'-7500', 7506'-7516', 7524'-7534'
Fracture with 50,000 gals oil + 50,000 lbs sand - spot 500 gal MCA acid

Liner: 10/24/1959
5" 15 ppf J-55 (19 jts) liner from 7172'-7651' (float @ 7615')
Cement with 50 sxs Pozmix
TOC @ 7185'

PBTD = 7585' MD
TD = 7653' MD

Prepared by:
Date:

Olle Lorehn
6/2/2010

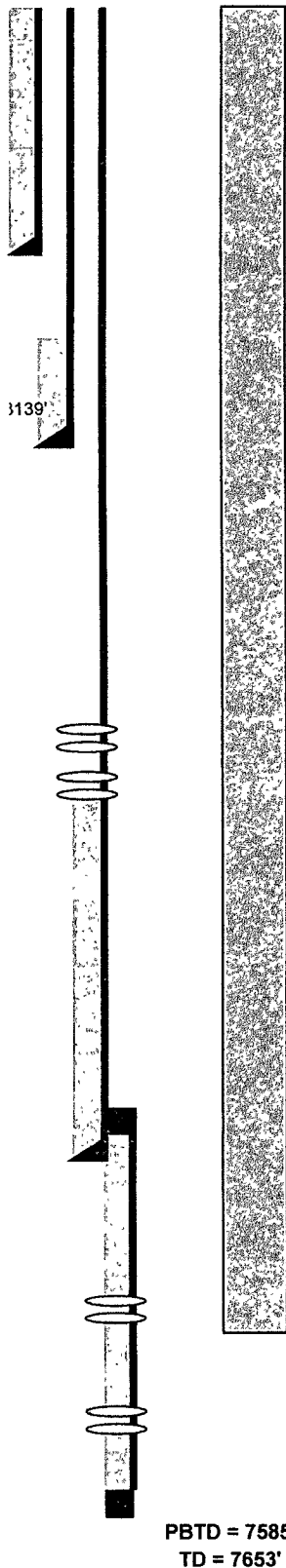
Revised by:
Date:



Rincon Unit # 149

Rio Arriba County, New Mexico

Proposed Wellbore Schematic



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Basin - Dakota

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Tubing:
2-3/8", 4.7#, J-55
Seating Nipple
Wireline Re-entry guide

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