

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-06868
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Fed Lease SF079364
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well Number Rincon 149
9. OGRID Number 241333
10. Pool name or Wildcat Basin Dakota / Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chevron Midcontinent, L.P. (Attn: Anthony Zenos)	
3. Address of Operator PO Box 730 Aztec, NM 87410	
4. Well Location Unit Letter _____ : 1100 feet from the _____ south _____ line and _____ 1750 feet from the _____ west _____ line Section 30 Township 27N Range 06W NMPM County Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐  
DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is currently a dual completion, Mesaverde / Dakota. A recent packer test revealed that the packer is leaking, and Chevron Midcontinent LP would like to remove the packer and produce the well as a downhole comingle, based on 4/26/2000 Case No 12346/Order No. R-11363 pre-approved DHC for Blanco-Mesaverde (72319) and the Basin-Dakota (71599) pools. Chevron proposes the following procedure:

MIRU. Install BOP and test. POOH with short & long strings (2 3/8") of production tubing. P/U & TIH w/ 6 1/8" bit & 7" casing scraper and clean out to liner top @ 7172'. TOH & L/D same. P/U & TIH w/ 4 1/4" bit & 5" casing scraper and clean out to PBTD @ 7585'. TOH & L/D same. P/U & TIH with 5" packer and set same @ 7300'. Acidize Graneros/Dakota formation with 3500 gals 15% HCl acid. TOH & L/D workstring. P/U & RIH with ~7500' of 2 3/8" 4.7 ppf J-55 production tubing. RDMO workover rig and equipment, and clean location.

RCVD AUG 16 '10  
OIL CONS. DIV.  
DIST. 3

Spud Date:

Rig Release Date:

DHC 963 - 1/31/04

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Anthony Zenos TITLE Regulatory Specialist DATE 10 August 2010

Type or print name Anthony Zenos E-mail address: azenos@chevron.com PHONE: 505-333-1919

For State Use Only

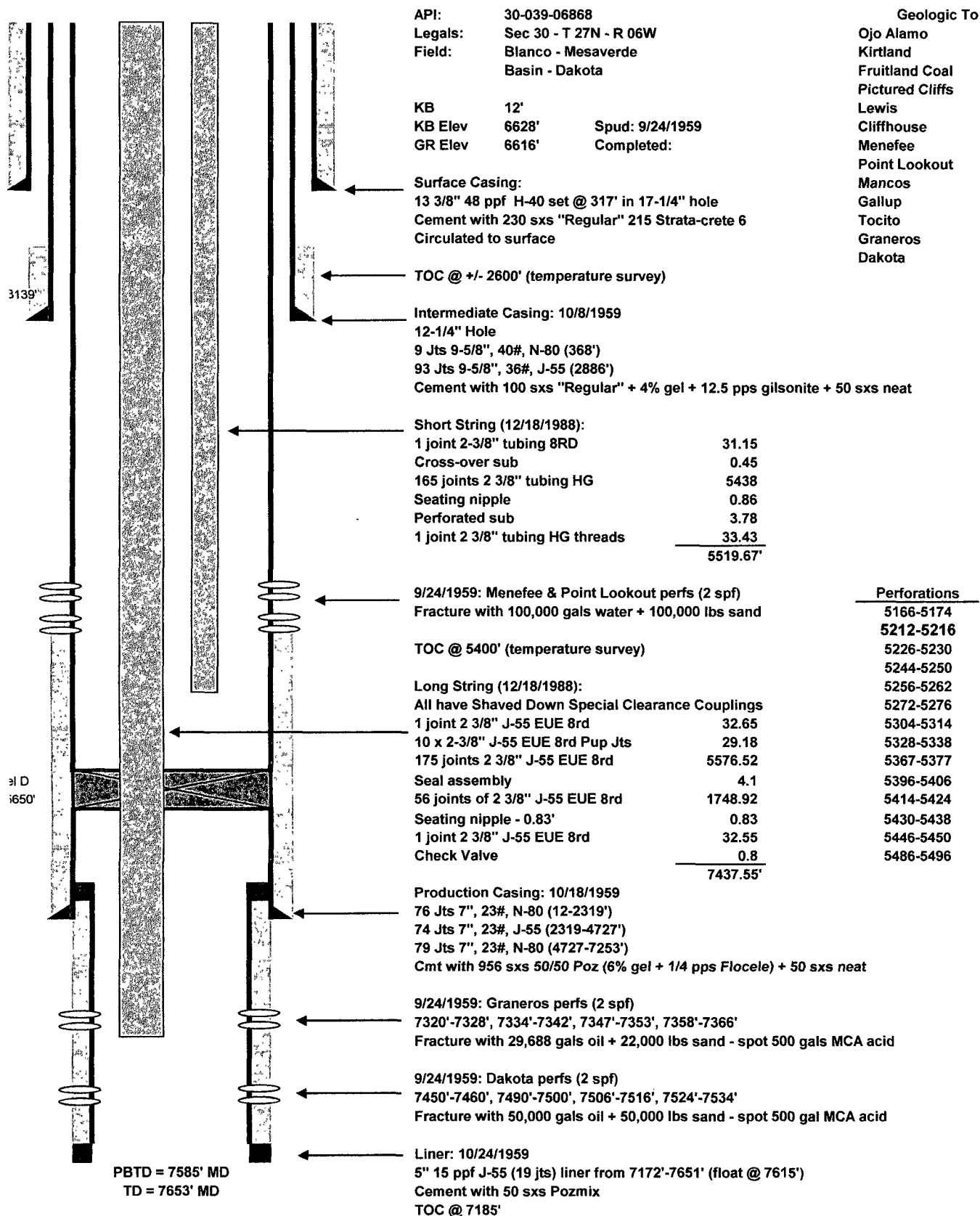
APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE AUG 27 2010

Conditions of Approval (if any):

[Signature]



**Rincon Unit # 149**  
**Rio Arriba County, New Mexico**  
**Current Wellbore Schematic as of 6/2/2010**



Prepared by:  
Date:

Olle Lorehn  
6/2/2010

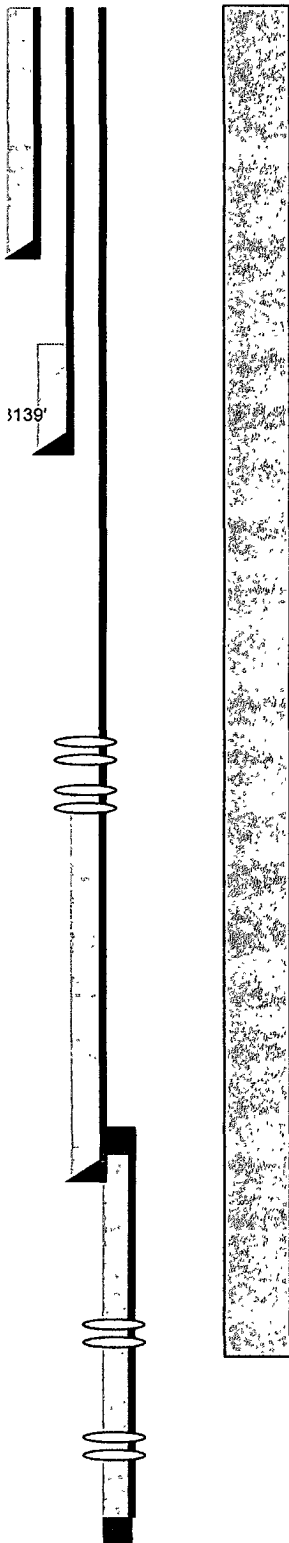
Revised by:  
Date:



# Rincon Unit # 149

## Rio Arriba County, New Mexico

### Proposed Wellbore Schematic



PBTD = 7585' MD  
TD = 7653' MD

API: 30-039-06868  
Legals: Sec 30 - T 27N - R 06W  
Field: Blanco - Mesaverde  
Basin - Dakota

KB 12'  
KB Elev 6628' Spud: 9/24/1959  
GR Elev 6616' Completed:

Surface Casing:  
13 3/8" 48 ppf H-40 set @ 317' in 17-1/4" hole  
Cement with 230 sxs "Regular" 215 Strata-crete 6  
Circulated to surface

TOC @ +/- 2600' (temperature survey)

Intermediate Casing: 10/8/1959  
12-1/4" Hole  
9 Jts 9-5/8", 40#, N-80 (368')  
93 Jts 9-5/8", 36#, J-55 (2886')  
Cement with 100 sxs "Regular" + 4% gel + 12.5 pps gilsonite + 50 sxs neat

Tubing:  
2-3/8", 4.7#, J-55  
Seating Nipple  
Wireline Re-entry guide

9/24/1959: Menefee & Point Lookout perms (2 spf)  
Fracture with 100,000 gals water + 100,000 lbs sand

TOC @ 5400' (temperature survey)

#### Perforations

5166-5174	5328-5338
5212-5216	5367-5377
5226-5230	5396-5406
5244-5250	5414-5424
5256-5262	5430-5438
5272-5276	5446-5450
5304-5314	5486-5496

Production Casing: 10/18/1959  
76 Jts 7", 23#, N-80 (12-2319')  
74 Jts 7", 23#, J-55 (2319-4727')  
79 Jts 7", 23#, N-80 (4727-7253')  
Cmt with 956 sxs 50/50 Poz (6% gel + 1/4 pps Flocele) + 50 sxs neat

9/24/1959: Graneros perms (2 spf)  
7320'-7328', 7334'-7342', 7347'-7353', 7358'-7366'  
Fracture with 29,688 gals oil + 22,000 lbs sand - spot 500 gals MCA acid

9/24/1959: Dakota perms (2 spf)  
7450'-7460', 7490'-7500', 7506'-7516', 7524'-7534'  
Fracture with 50,000 gals oil + 50,000 lbs sand - spot 500 gal MCA acid

Liner: 10/24/1959  
5" 15 ppf J-55 (19 jts) liner from 7172'-7651' (float @ 7615')  
Cement with 50 sxs Pozmix  
TOC @ 7185'

Geologic To  
Ojo Alamo  
Kirtland  
Fruitland Coal  
Pictured Cliffs  
Lewis  
Cliffhouse  
Menefee  
Point Lookout  
Mancos  
Gallup  
Tocito  
Graneros  
Dakota

Prepared by:  
Date:

Olle Lorehn  
6/2/2010

Revised by:  
Date: