

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

AUG 09 2010

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No NMSF-078765
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation Rosa Unit
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Name and No Rosa Unit #88C
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No 30-045-34458
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640 634-4208		10. Field and Pool, or Exploratory Area BLANCO MV/BASIN MC/BASIN DK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1060' FNL & 2230' FEL / BHL: 260' FNL & 2307' FWL Sec 8, T31N, R6W NMPM		11. County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>REALLOCATION</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #88C. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	75%	309 Mcf/d
Mancos	9%	36 Mcf/d
Dakota	16%	54 Mcf/d
<b>Total</b>	<b>100%</b>	<b>399 Mcf/d</b>

RCVD AUG 12 '10  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins  
Larry Higgins

Title Drilling Supr Date 8/9/10

(This space for Federal or State office use)

Approved by

Joe Harrell

Title

Geo

Date

8-10-10

Conditions of approval, if any:

NMOCD