Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

Lease Serial No. NMNM109396

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

о.	ii indian,	Allouee or	inde Name	

SUBMIT IN TRI	7. If	Unit or CA/Agre	ement, Name and/or No.			
1 Type of Well ☐ Gas Well ☒ Oth		8. Well Name and No. GILLESPIE COM 1				
2 Name of Operator DUGAN PRODUCTION COR		9. API Well No 30-045-34930-00-X1				
3a. Address FARMINGTON, NM 87499		3b. Phone No. (include area code) Ph: 505-325-1821		Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., 7 Sec 9 T22N R8W SWNE 1750 36.15668 N Lat, 107.68296 W	OFNL 1450FEL)		County or Parish,		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF 1	NOTICE, REPORT	Г, OR OTHEF	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	Deepen Fracture Treat New Construction	Production (St Reclamation Recomplete	art/Resume)	☐ Water Shut-Off ☐ Well Integrity ☐ Other	
Final Abandonment Notice	Change Plans	s Plug and Abandon Tempor		arily Abandon Drilling Operati		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

□ Plug Back

This well is drilled and cased. Our sales line pressures are presently too high to produce the well. We are currently increasing the line size in the area to provide a lower operating pressure and provide a measure of safety for pipeline pressures. Construction will be complete in the next few weeks. Once the gathering system is complete, we well begin well completion and bring the wells to production. We request that we be given until December 31, 2010 to place this well on

☐ Convert to Injection

RCVD AUG 12'10 OIL CONS. DIV. DIST. 3

□ Water Disposal

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #91091 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by STI	DRÁTIC	N. sent to the Farmington	
Name (Printed/T	yped) JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	08/09/2010	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By STE	EPHEN MASON	Title	PETROLEUM ENGINEER	Date 08/10/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Farmington	
	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any politious or fraudulent statements or representations as to any matter w			ment or agency of the United