

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30831
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-347-47
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number 14N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter M : 1101 feet from the South line and 726 feet from the West line Section 32 Township 30N Range 6W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6655' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☒ COMPLETION REPORT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD AUG 23 '10
OIL CONS. DIV.
DIST. 3

Spud Date: 04/07/2010 Rig Released Date: 05/06/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 8/20/10
Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837
For State Use Only

APPROVED BY: Kelly G. Reed TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 31 2010
Conditions of Approval (if any):

San Juan 30-6 Unit 14N
API# 30-039-30831
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

05/25/2010 RU BlueJet W/L. RIH w/ 3 ¾" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2084'. RD W/L 5/25/10

06/12/2010 Install Frac valve. PT csg to 6600#/30min @ 10:15hrs on 6/12/10. Test – OK

06/16/2010 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 8264', 8262', 8260', 8258', 8256', 8254', 8252', 8250', 8233', 8231', 8229', 8227', 8225', 8223', 8219', 8211', 8206', 8204', 8202', 8200', 8198', 8196', 8194', 8192', 8190', 8188', 8186', 8184', 8182', 8180', 8164', 8162', 8160', 8158', 8156', 8154', 8152', 8150', 8148', 8126', 8115', 8113', 8108', 8106', 8104', 8102', 8100', 8096', 8092', 8088', 8084', 8080' = 52 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 102,690gals SlickWater w/ 40,600# of 20/40 TLC Sand. Set CBP @ 6660'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6450', 6317', 6298', 6288', 6280', 6264', 6231', 6190', 6148', 6130', 6108', 6082', 6072', 6060', 6050', 6018', 6008', 5992', 5960', 5900', 5860', 5809', 5768', 5760', 5725' = 25 Holes. Frac w/ 124,474gals 70% SlickWater w/ 100,436# of 20/40 Arizona Sand. N2:1,274,400SCF. Set CFP @ 5700'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5670', 5660', 5650', 5634', 5620', 5608', 5600', 5590', 5575', 5560', 5550', 5540', 5524', 5506', 5493', 5468', 5450', 5440', 5424', 5410', 5402', 5390', 5380', 5366', 5358' = 25 Holes. Frac w/ 123,760gals 70% SlickWater w/ 100,330# of 20/40 Arizona Sand. N2:1,212,200SCF. Set CFP @ 5320'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5265', 5254', 5235', 5216', 5186', 5164', 5151', 5134', 5119', 5088', 5067', 5046', 5006', 4994', 4978', 4964', 4905', 4890', 4858', 4842', 4832', 4824', 4816' = 23 Holes. Frac w/ 147,336gals 75% 20# Linear Gel Foam w/ 122,215# of 20/40 Arizona Sand. N2:2,077,200SCF. Start Flowback.

06/20/2010 RIH w/ CBP set @ 4710'. RD Flowback & Frac Equip.

07/29/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 4710' & M/O. Flowback.

07/29/2010 **Started selling MV gas thru GRS.**

07/30/2010 CO & M/O CFP @ 5320'. CO & M/O CFP @ 5700'. Flowback.

07/31/2010 Flow Test MV.

08/02/2010 CO & M/O CBP @ 6660'. C/O to PBTD @ 8288'. Flowback.

08/02/2010 **Started selling DK gas with MV gas thru GRS.**

08/10/2010 Run Spinner on Dakota. RIH w/ 268jts, 2 3/8", 4.7#, L-80 tbg set @ 8207' w/ F-Nipple @ 8205'. ND BOPE. NU WH. RD RR @ 20:30hrs on 8/10/10.