

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**AUG 17 2010****Sundry Notices and Reports on Wells**Farmington Field Office
Bureau of Land Management1. **Type of Well**
GAS2. **Name of Operator****ConocoPhillips**3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit A (NENE), 819' FNL & 120' FEL, Section 16, T30N, R5W, NMPM

Bottomhole: Unit E (SWNW), 1625' FNL & 400' FWL, Section 15, T30N, R5W, NMPM

5. **Lease Number**
SF-0789946. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**
San Juan 30-5 Unit8. **Well Name & Number**
San Juan 30-5 Unit 76N9. **API Well No.**
30-039-3089910. **Field and Pool**
Blanco MV / Basin DK11. **County and State**
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction**RCVD AUG 24 '10**☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Casing Repair☐ Water Shut off**DIST. 3**☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

07/28/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min. Csg collar leaking. Welded collar. PT csg to 600#/30min @ 03:00hrs on 7/30/10. Test - OK. 07/30/2010 RIH w/ 8 3/4" bit. Tag cmt @ 200' & DO cmt. Drilled ahead to 3772' - Inter TD reached 8/1/10. Circ. hole & RIH w/ 87jts, 7", 23#, J-55 LT&C set @ 3763' w/ ST @ 2898'. 08/02/2010 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 71sx (151cf-27bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 39sx (54cf-10bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 106bbls MW. Bump plug. Plug down @ 12:25hrs on 8/2/10. Open ST & Circ. 25bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 369sx (786cf-140bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 114bbls FW. Bump plug & close ST. Circ. 52bbls cmt to surface. Plug down @ 17:58hrs on 8/2/10. RD cmt. WOC.

08/03/2010 RIH w/ 6 1/4" bit. Drill out ST @ 2898'. PT 7" csg to 1500#/30min @ 04:00hrs on 8/3/10. Test - OK. Drilled ahead to 8095' (TD) TD reached 8/5/10. RIH w/ 197jts, 4 1/2", 11.6#, L-80 LT&C set @ 8093'. 8/6/10 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 308sx (610cf-108bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 126bbls FW. Bump plug. Plug down @ 00:05hrs on 8/7/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 8/7/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 8/16/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or omissions.

ACCEPTED FOR RECORD
Date**AUG 20 2010**