

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator General Minerals Corporation</p> <p>3. Address & Phone No. of Operator 4133 N Lincoln BLVD, Oklahoma City, OK 73105</p> <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit K (NESW), 1980' FSL & 2212' FWL, Section 20, T29N, R11W, NMPM</p>	<p>5. Lease Number NM - 020982</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name NM 015 P-35-87C-33</p> <p>8. Well Name & Number Delo 6</p> <p>9. API Well No. 30-045-20967</p> <p>10. Field and Pool Fulcher Kutz PC</p> <p>11. County and State San Juan Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - <u>P&A</u>
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

This well has been P&A'd per attached A Plus Report.

RCVD AUG 12 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 08/09/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 10 2010

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

General Minerals Corporation
ConocoPhillips
DeLo #6

July 30, 2010

Page 1 of 1

1980' FSL & 2212' FWL, Section 20, T-29-N, R-11-W
San Juan Country, NM
Lease Number: NM-020982
API#30-045-20967

Plug and Abandonment Report

Notified NMOCD and BLM on 7/30/10

Plugging Summary:

07/30/10 Road rig and equipment to location. RU. Check well pressure: casing 60 PSI and tubing 0 PSI. Bradenhead has broken 2" nipple welded in. Unable to hold or check bradenhead pressure. Blow down casing. TOH and LD polish rod, stuff box, 34 3/4" rods, 30 5/8" rods and 2" bottom set pump. SI well. SDFD.

8/2/10 Check well pressures: casing 65 PSI, tubing and bradenhead 0 PSI. Blow down casing. PU on tubing and ND tubing head. NU 4.5" x 8.625" flange. NU BOP and test. RU tubing board and Geronimo. TOH and tally 52 joints 2-3/8" tubing, total tally 1,658'. Round trip 4.5" casing scraper to 1572'. TIH and set 4.5" DHS cement retainer at 1654'. Pressure test tubing to 1000 PSI. Load hole with 24 bbls of water. Circulate well clean with additional 2 bbls of water. Attempt to pressure test casing; leak 1.25 bpm at 600 PSI.

Plug #1 with CR at 1654', spot 40 sxs Class B cement (472 cf) inside casing above CR up to 1047' isolate the Pictured Cliffs interval and cover the Fruitland top. PUH to 694'. SI well and WOC. SDFD.

8/3/10 Open up well; no pressure. TIH and tag cement 1126'. Pressure test casing to 1000 PSI for 10 minutes. TOH and LD tubing with setting tool. RU BlueJet Wireline and RIH. Run CBL from 1126' to surface. TOC at surface. S. Mason, BLM and K. Roberts, NMOCD approved procedure change.

Plug #2 & #3 spot 50 sxs Class B cement (59 cf) inside casing from 548' to surface to cover the Kirtland, Ojo Alamo and 7" casing shoe, circulate good cement out casing valve.

TOH and LD tubing. SI well and WOC. ND BOP and flange. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 3' in 4.5" casing and 7" annulus had water at the surface. Mix 19 sxs Class B cement and install P&A marker. RD. MOL.

Jimmy Morris, ConocoPhillips representative, was on location.

Val Jamison and Steve Mason, BLM representatives, were on location.