

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AUG 09 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF - 047020B

6. If Indian, All. or
Tribe Name

2. Name of Operator
General Minerals Corporation

7. Unit Agreement Name

3. Address & Phone No. of Operator

8. Well Name & Number
Delo 11

4133 N Lincoln BLVD, Oklahoma City, OK 73105

9. API Well No.

30-045-22639

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit P (SESE), 790' FSL & 790' FEL, Section 26, T29N, R11W, NMPM

Undes Farmington

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒

Abandonment

☐ Change of Plans

☒

Other --

P&A

☒ Subsequent Report

☐

Recompletion

☐ New Construction

☐ Final Abandonment

☐

Plugging

☐ Non-Routine Fracturing

Casing Repair

☐ Water Shut off

Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations**RCVD AUG 12 '10**

This well has been P&A'd per attached A Plus Report.

OIL CONS. DIV.**DIST. 3****14. I hereby certify that the foregoing is true and correct.**

Signed: Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 08/09/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**AUG 10 2010****FARMINGTON FIELD OFFICE****NMOCD**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

General Minerals Corporation
ConocoPhillips
De lo #11

July 30, 2010

Page 1 of 2

790' FSL & 790' FEL, Section 26, T-29-N, R-11-W
San Juan Country, NM
Lease Number: SF-047020B
API#30-045-22639

Plug and Abandonment Report

Notified NMOCD and BLM on 7/26/10

Plugging Summary:

07/27/10 Road rig and equipment to location. RU rig. Check well pressures: casing 175 PSI; tubing 0 PSI. Dig out bradenhead and found 1" nipple welded into surface casing collar. Nipple was pinched and broken. Blow casing down to pit. LD polish rod and stuffing box. Found heavy paraffin on rods. LD 2' and 8' pony rods. Re-install polish rod and stuffing box. Wait on hot oil truck. Pump 20 bbls of hot water at 200° down tubing. LD polish rod. TOH and LD 6' x 3/4" pony rod, 31 3/4" rods, 36 5/8" rods with 2" bottom set pump. ND wellhead. NU 8-5/8" companion flange. NU and function test BOP. PU on tubing and LD tubing hanger. SI well. SDFD.

07/28/10 Check well pressures: casing 55 PSI and tubing 0 PSI. Bradenhead unable to hold pressure. Blow casing down to pit. TOH and LD 53 joints 2-3/8", 4.7#, J-55 tubing, SN, 4' perf sub with 32' mud anchor. Total tally 1750'. Round trip 4.5" casing scraper to 1578'. PU and RIH with 4.5" DHS cement retainer; set at 1578'. Load casing with 18 bbls of water and circulate well clean with total 26 bbls of water.
Plug #1 with CR at 1578', spot 18 sxs Class B cement (21.24 cf) inside casing above CR up to 1341' with 2% CaCl₂ to isolate the Fruitland Coal interval. TOH with tubing and LD setting tool. SI well and WOC. TIH with plugging sub and tag cement at 1410'. R. Chavez, BLM, requested to PUH and WOC over night. PUH to 898'. SI well. SDFD.

07/29/10 Open up well; no pressure. Casing on a vacuum. Note: found welds broken on bradenhead. Unable to hold pressure. Open well to pit. TIH with tubing and tag cement at 1390'. TOH and LD tubing with plugging sub. PU 4.5" DHS cement retainer and RIH; set at 898'. Load casing with 2 bbls of water and circulate well clean with total 15 bbls of water. Attempt to pressure test casing to 1000 PSI; bled down to 500 PSI in 3 minutes. TOH and LD tubing with setting. RU BlueJet Wireline. Run CBL from 890' to surface. Found TOC at 340'. Dig out wellhead. Monitor atmosphere. Issue Hot Work Permit. Install 2" outlet on surface casing. Repair broken welds on wellhead. Close off 1" nipple. TIH with tubing to 898'. R. Chavez, BLM and K. Roberts, NMOCD approved procedure change.

Plug #2 & #3 with CR at 898' spot 39 sxs Class B cement (46.02 cf) inside casing from 898' to 384' to isolate the Fruitland Sands and cover the Kirtland and Ojo Alamo tops. PUH and WOC. TOH and LD tubing. SI well. SDFD.

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Page 2 of 2

Plugging Summary Cont'd:

07/30/10 Open up well; casing on a vacuum. Load casing with 1 bbl of water. Attempt to pressure test casing to 1000 PSI; bled down to 500 PSI in 3 minutes. RIH with wireline and weight bar; tag cement at 427'. TOH. RIH with wireline and perforate 3 squeeze holes at 145'. Establish circulation out bradenhead valve with 3 bbls of water. Circulate bradenhead with 10 bbls of water.

Plug #3 mix and pump 47 sxs Class B cement (55.46 cf) down 4.5" casing from 145' to surface, circulate good cement out surface casing. SI well and WOC.

Open up well; found cement down 7' in annulus and 35' in casing. Open BOP and found cement down 10' in the 4.5" casing. ND BOP and companion flange. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Mix 22 sxs Class B cement and install P&A marker. MOL. SDFD.

Jimmy Morris, ConocoPhillips representative, was on location.

Ron Chavez, BLM representative, was on location.