

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 13 2010

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator XTO Energy Inc.		8. Well Name and No. FEDERAL 31 #21
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3176	9. API Well No. 30-045-24964
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 1650' FWL NEW SEC. 31 (C) - T27N-R11W N.M.P.M.		10. Field and Pool, or Exploratory Area WEST KUTZ PICTURED CLIFFS/ BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

XTO Energy Inc. has refraced the Fruitland Coal zone of this well per the attached morning report.

The rig moved in on 6/11/2010 and a casing leak was found. Repairs were completed on 6/28/2010. A Sbsq report was sent on 7/30/2010 reporting the casing leak squeeze.

**RCVD AUG 24 '10
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING		Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>		Date 8/12/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by MMOCD	Title FARMINGTON FIELD OFFICE	Date AUG 16 2010
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal 31-21

6/11/2010

MIRU Rig.

6/30/2010

MIRU AFU. DO CIBP @ 1,123'. DO btm of CIBP & CO fill fr/1,566'-1,570' (hd fill, CIBP @ 1,574').

7/1/2010

PU & TIH w/4-1/2" ArrowSet pkr, 2 jts 2-3/8" N-80 tbg, XO & 50 jts 2-7/8" DSS-AB tbg. Set pkr @ 1,543'.

7/2/2010

MIRU frac equip. A. Lwr/ FC perfs fr/1,560' - 66' w/500 gals 15% NEFE HCl ac. Frac Lwr FC perfs w/10,974 gals N2 foamed fld carrying 3,215# sd per denseometer. Frac strg started lkg in WH.

RD frac equip. RU flwback FL. Rlsd pkr. Set pkr @ 1,543'. RU frac equip.

Frac Lwr FC perfs w/34,335 gals N2 foamed fld carrying 27,996# sd per denseometer.

7/3/2010

Cont'd flwg fr/Lwr FC frac on ck. RD flwback equip.

7/6/2010

MIRU SLU. RIH w/4-1/2" 10K CBP & set @ 1,535'. POH w/setting tl. RDMO WLU. TIH w/4-1/2" ArrowSet pkr & tbg. Set pkr @ 1,481'.

7/8/2010

MIRU frac equip. A. Upr/FC perfs fr/1,518' - 26' w/500 gals 15% NEFE HCl ac. Frac Upr/FC perfs w/4,393 gals 60Q N2 foamed fld carrying 2,700# sd per denseometer. Pressd out @ 6,000 psig.

RU flwback FL. RU frac equip. Frac Upr/FC perfs w/12,411 gals 60Q N2 foamed fld carrying 12,300# sd per denseometer. Press to max TP. RDMO frac equip.

7/9/2010

Cont'd flwg fr/Upr FC frac on ck. Rlsd pkr @ 1,481'. TOH w/2-7/8" tbg & pkr. TIH w/bit & 2-3/8" tbg. CO fill fr/1,507' - 1,512'.

7/10/2010

CO fill fr/1,515' - 1,535' (CBP). DO CBP. DO hd fill fr/1,566' - 70' (CIBP). Drld on CIBP.

7/12/2010

DO CIBP. CO fill fr/1,740' - 45' (PBTD). TOH w/tbg, TIH w/20' OEMA, SN & 2-3/8", 4.7#, J-55,

EUE 8rd tbg. Ld tbg w/donut & seal assy as follows; SN @ 1,618'. EOT @ 1,639'. FC perfs

fr/1,518' - 66'. PC perfs fr/1,580' - 1,600'. PBTD @ 1,745'. PU & loaded w/2" x 1-1/2" x 10'

RWAC-Z (DV) EPS pmp. TIH w/pmp & rods. Seated pmp. GPA. Clamped rods off. RDMO Rig.

Rtn well to construction dept.