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Form 3160-5

Approved by: _

Conditions of approval if any

UNITED STATES DEPARTMENT OF THE INTERIOR BURFAU OF LAND MANAGEMENT

AUG 13 2010

FORM APPROVED

Budget Bureau No 1004-0135

	20.12.10 0. 2.112	MANAGEMENT AUG 10 ZUIU	Expires March 31, 1993
	CUMPRY MOTICES AND	DEPORTS ON WEARMINGTON Field Off	5 Lance Designation and Carial No.
SUNDRY NOTICES AND REPORTS ON WELLS ington Field Do not use this form for proposals to drill or to deepen or reentry to a different rese			en. NMNM013885
Use "APPLICATION FOR PERMIT -" for such proposals			6. If Indian, Allottee or Tribe Name
	ŠUBMIT IN T	DIDLICATE	
1 Type of		RIFLICATE	7. If Unit or CA, Agreement Designation
Oil Well X Gas Well Other			
Con vveii A Gas vveii C Other			Federal 8. Well Name and No.
2. Name o	of Operator		O. Well Name and No.
Synergy Operating LLC			Federal 29-12-24 #101
	rnergy Operating, LLC s and Telephone No.		9. API Well No.
o. Madios	o and i diophone ito.		30-045-32852
	O. Box 5513, Farmington, NM 8		10. Field and Pool, or Exploratory
4. Locatio	n of Well (Footage, Sec, T R., M, or Surve	y Description)	Basin Fruitland Coal
1955' FSL, 885' FWL, Sec 24, T29N-R12W (Unit Ltr : L)			11. County or Parish, State
		•	
12. CHE	ECK APPROPRIATE BOX(S) TO	INDICATE NATURE OF NOTICE, REPORT,	San Juan Co., NM OR OTHER DATA
	TYPE OF SUBMISSION TYPE OF ACTION		
	Notice of Intent	Abandoment	Change of Plans
		Recompletion	New Construction
X	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Converion to Injection
Ц	Tillat Abandonment Notice	X Other: Return to Production	Dispose Water
			(Note Report results of multiple completion on Well Completion or recompletion Report and Log Form)
	•	ly state all pertinent details, and give pertinent dates, inclu	•
lf well is di	Jul 29, 2010: MIRU, TOOH w/ ro HCl acid at 0#. PUH to 920'.	s and measured and true vertical depths for all markers ds & pump. PT 2-3/8" tbg & found hole, TOO SION. og @ 1746'. Swab well. TIH w/ new 1-1/4" pu	and zones of pertinent to this work. OH w/ tbg. TIH w/ tbg & pump 250-Gals 15%
lf well is di	Jul 29, 2010: MIRU, TOOH w/ ro- HCl acid at 0#. PUH to 920'. Jul 30, 2010: TIH & land 2-3/8" tb	s and measured and true vertical depths for all markers ds & pump. PT 2-3/8" tbg & found hole, TOO SION. og @ 1746'. Swab well. TIH w/ new 1-1/4" pu	and zones of pertinent to this work. OH w/ tbg. TIH w/ tbg & pump 250-Gals 15%
If well is di	Jul 29, 2010: MIRU, TOOH w/ ro-HCl acid at 0#. PUH to 920'. Jul 30, 2010: TIH & land 2-3/8" tt Set wellsite compressor and re- reby certify that the foregoing is true	s and measured and true vertical depths for all markers ds & pump. PT 2-3/8" tbg & found hole, TOO SION. bg @ 1746'. Swab well. TIH w/ new 1-1/4" pueturned well to production.	and zones of pertinent to this work. OH w/ tbg. TIH w/ tbg & pump 250-Gals 15% ump on 3/4" rods, space out & hang well off. RCVD AUG 24'10 OIL CONS. DIV. DIST. 3

Title 18 U S C Section 1001, make it a crime for any person knowingly and willfully to make the United States any false, ficticious, or fraudulent statements or representations as to any matter within its jurisdiction



Title: _

