

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 17 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

SF-077833

1. Type of Well
GAS

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Mansfield 2M

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-35059

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NENW), 774' FNL & 1608' FWL, Section 30, T30N, R9W, NMPM

Bottomhole: Unit C (NENW), 710' FNL & 964' FWL, Section 30, T30N, R9W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM
San Juan

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD AUG 24 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

08/03/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min. Leaked. Dumped 2sx barrite sand. PT 9 5/8" csg to 600#/30min @ 12:30hrs on 8/3/10. Test - OK. ✓

08/04/2010 RIH w/ 8 3/4" bit. Tag cmt @ 193' & DO cmt. Drilled ahead to 3152' - Inter TD reached 8/5/10. Circ. hole & RIH w/ 74jts, 7", 23#, J-55 LT&C set @ 3142'. 8/6/10 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 318sx (677cf-120bbls) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 75sx (104cf-18bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 122bbls FW. Bump plug. Circ. 50bbls cmt to surface. Plug down @ 14:56hrs on 8/6/10. RD cmt. WOC. ✓

08/06/2010 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 23:15hrs on 8/6/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 7427' (TD) TD reached 8/8/10. Circ. hole & RIH w/ 181jts, 4 1/2", 11.6#, L-80 LT&C set @ 7425'. 8/9/10 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 303sx (600cf-107bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 115bbls FW. Bump plug. Plug down @ 23:32hrs on 8/9/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hr son 8/10/10. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 8/16/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

