

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35172
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number Pathfinder #1
9. OGRID Number 273264
10. Pool name or Wildcat Entrada
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Acid Gas Injection

2. Name of Operator
WGR Asset Holding Company, LLC

3. Address of Operator
#99 County Rd. 6500, Kirtland NM 87417

4. Well Location

Unit Letter ___ Unit F ___ : 1650 ___ feet from the ___ North ___ line and 2260 ___ feet from the ___ West ___ line
Section 1 Township 29N Range 15N NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER.

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/8/2010: MIRU Aztec Rig #673. Drill 17 1/2" to 134'. Install 120' 13 3/8" 48 #/ft casing, cement with 180 sacks to surface.

WOC 8 hours. Attach BOP to 13 3/8" conductor casing.

8/9/2010: Test BOP chokes, kill, and rams. Test 13 3/8" conductor to 1,000 psi; charts attached.

RCVD AUG 11 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

8/8/2010

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kent McEvers

TITLE Operator

DATE

8-11-10

Type or print name

Kent McEvers

E-mail address:

Kent.Mcevers@anadarko.com

PHONE: 505-598-5601

For State Use Only

APPROVED BY:

Ray G. Bost

TITLE

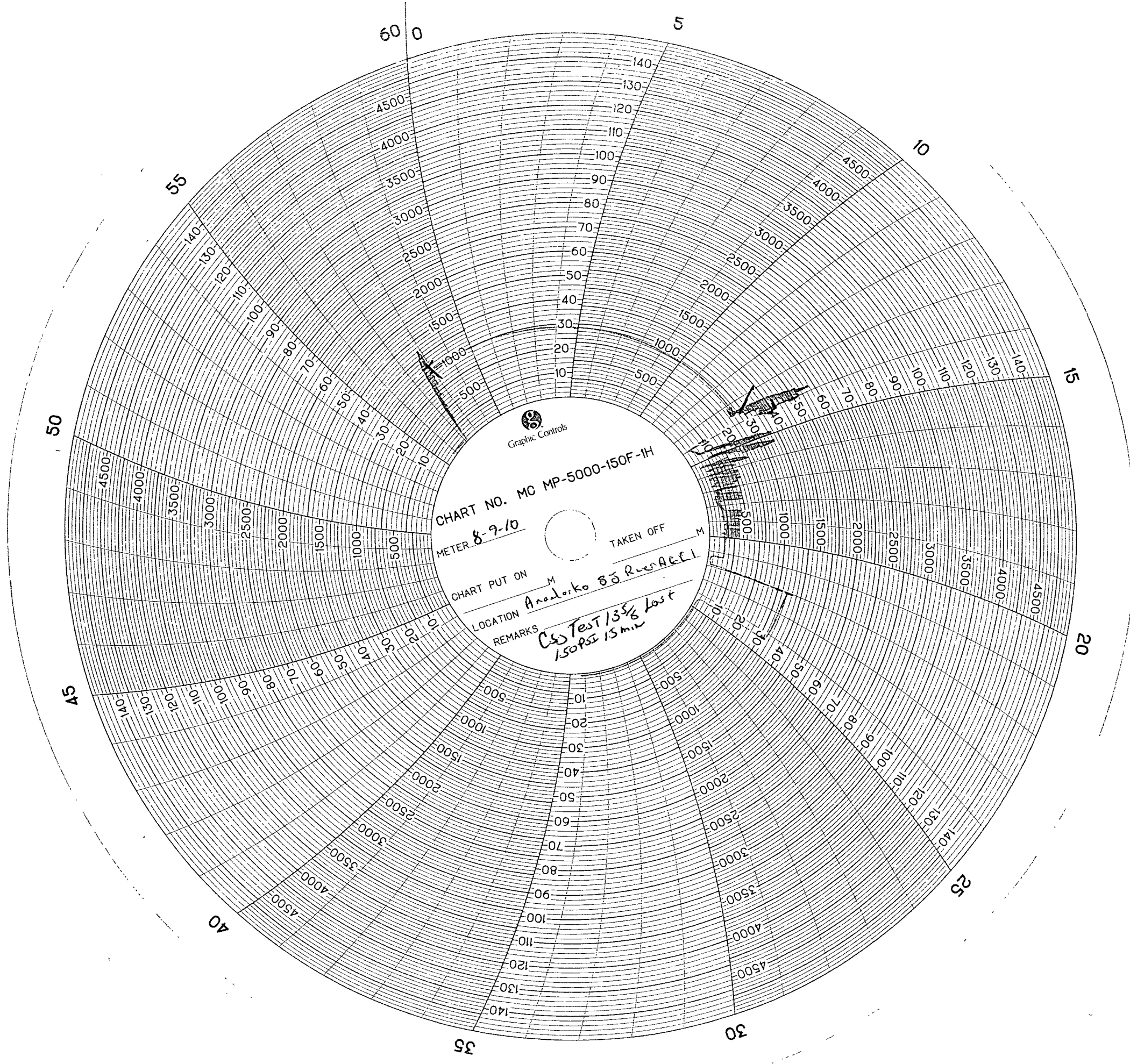
Deputy Oil & Gas Inspector,
District #3

DATE

AUG 31 2010

Conditions of Approval (if any):

[Signature]



Graphic Controls

CHART NO. MC MP-5000-150F-1H

METER 8-9-10

TAKEN OFF

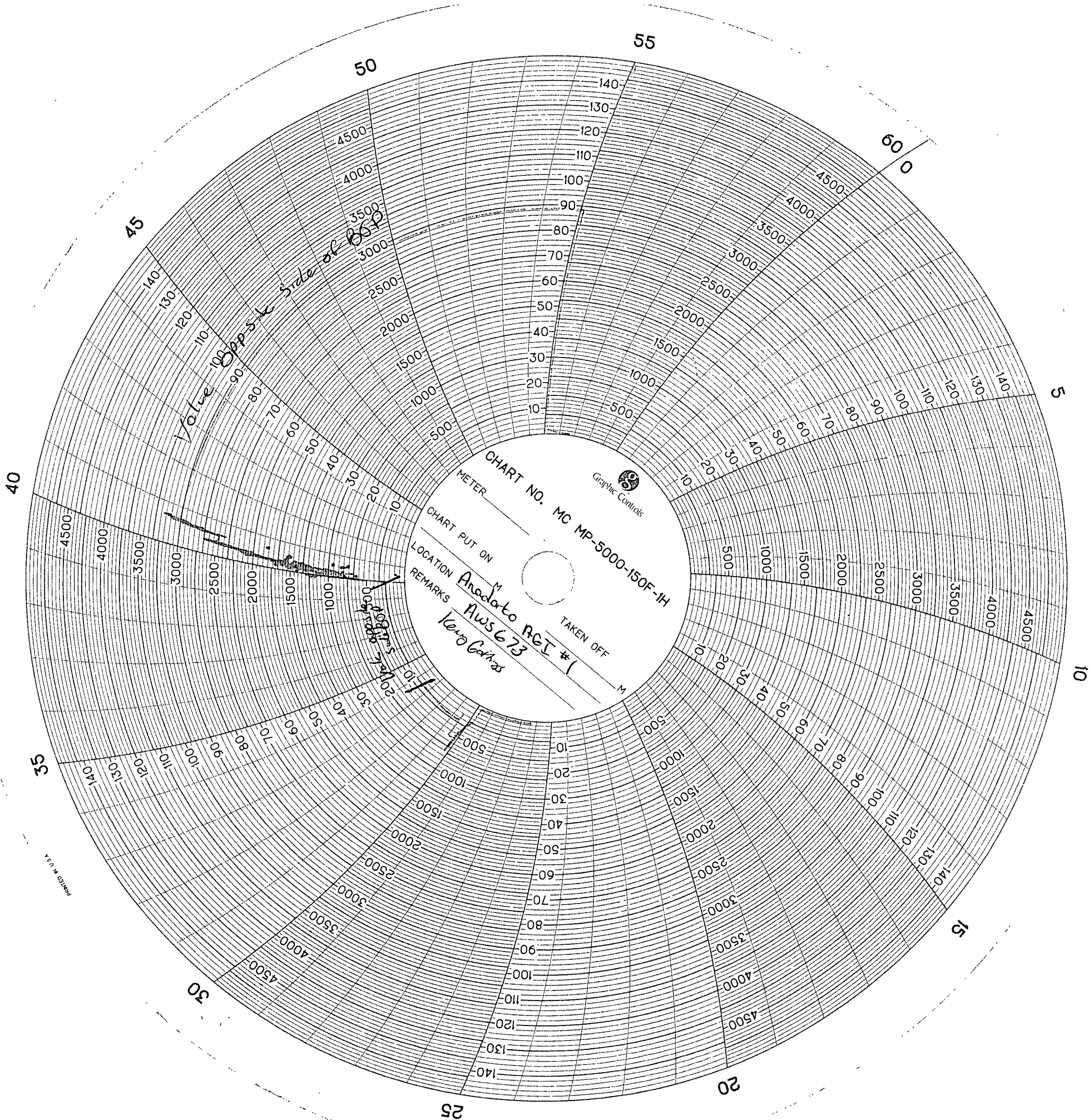
CHART PUT ON

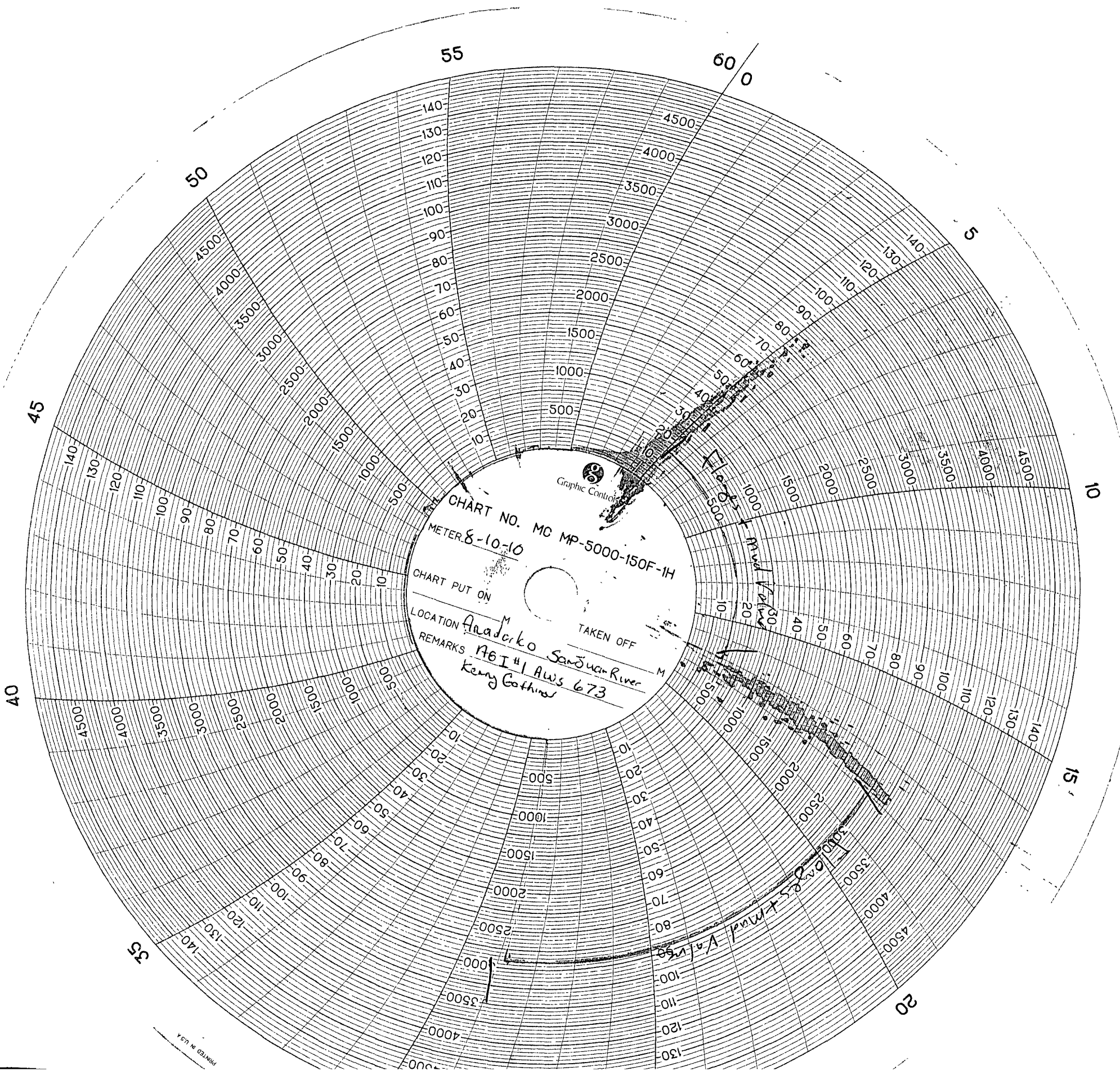
LOCATION

Anadarko 83 Rec-A&F

REMARKS

C&S Test 1358 last
150 PSI 15 min





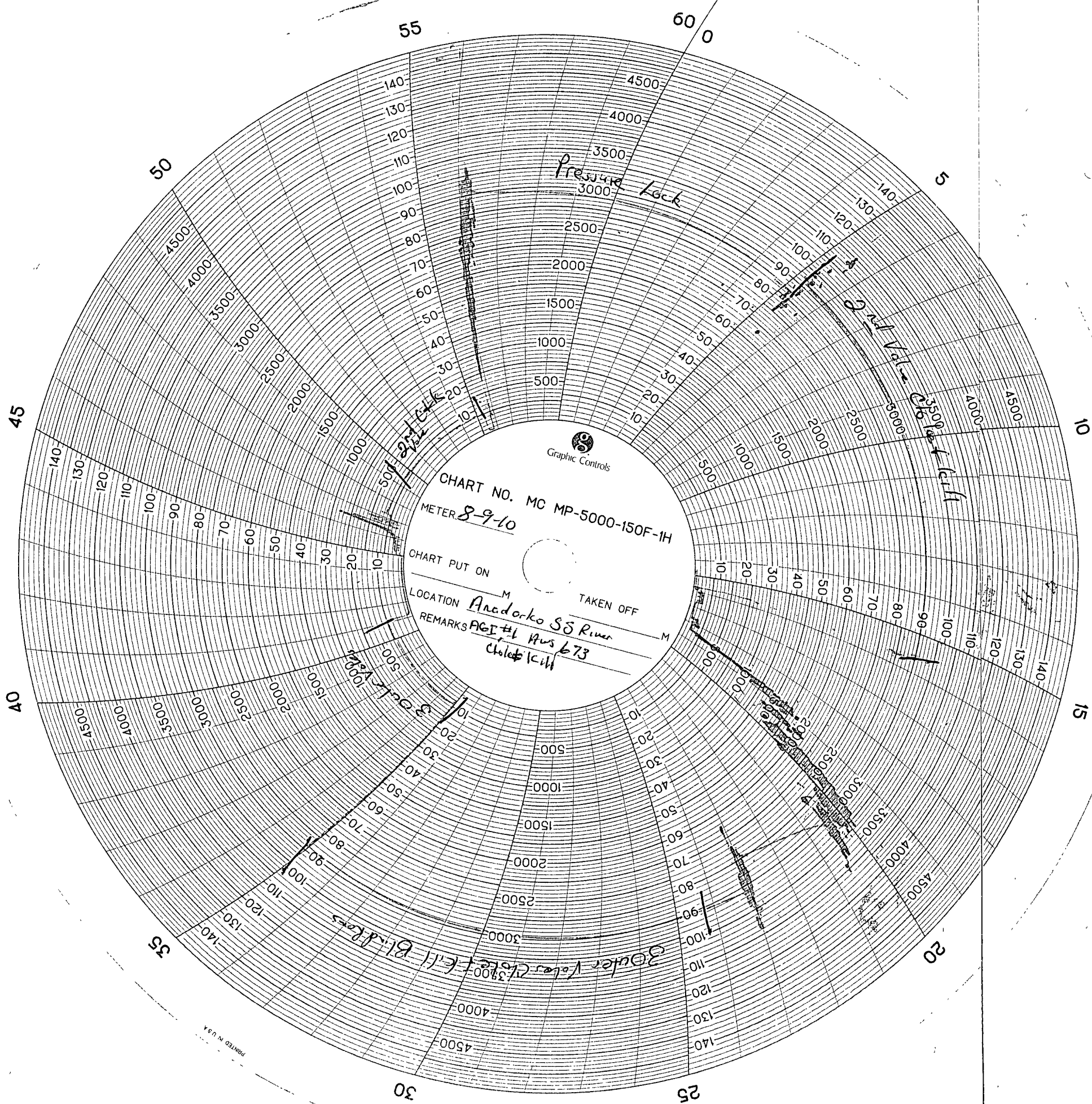


CHART NO. MC MP-5000-150F-1H
METER 8-9-10

CHART PUT ON

TAKEN OFF

LOCATION Anadarko SS River

REMARKS AGI #1 Aus 673
Choke Kill

