

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-35172
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number Pathfinder #1
9. OGRID Number 273264
10. Pool name or Wildcat Entrada
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Acid Gas Injection

2. Name of Operator  
WGR Asset Holding Company, LLC

3. Address of Operator  
#99 County Rd. 6500, Kirtland NM 87417

4. Well Location

Unit Letter Unit F: 1650 feet from the North line and 2260 feet from the West line  
Section 1 Township 29N Range 15N NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER.

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of  
proposed completion or recompletion.

8/12/2020: Drill 12 1/4" to 1110'. Install 8 5/8" 24#/ft surface casing, shoe @ 1108'

Cement with 200 sacks, 51 bbls to surface.

WOC 12 hours.

8/13/2010: Attach BOP to 8 5/8" casing.

Test BOP chokes, kill, annular and rams, 250 psi 10 min, 3000 psi 10 min, good.

Test 8 5/8" surface casing to 1,500 psi 30 min, good. Charts attached.

RCVD AUG 16 '10  
OIL CONS. DIV.  
DIST. 3

Spud Date:

8/8/2010

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*James C. Hunter*

TITLE

Operator

*Consultant to Hunter*

DATE

8/16/10

Type or print name

James C. Hunter

E-mail address:

jch@geolux.com

PHONE: 505-598-5601

For State Use Only

Deputy Oil & Gas Inspector,

District #3

APPROVED BY:

*Kelly G. Rios*

TITLE

DATE

AUG 31 2010

Conditions of Approval (if any):

INCLUDE CASING GRADE NEXT REPORT.









