

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077111	
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NMNM73939	
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. MICHENER 2	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T28N R9W SESE 1015FSL 1150FEL 36.61334 N Lat, 107.78838 W Lon		9. API Well No. 30-045-11614-00-C1	
		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged this well on 10/21/2003 as per the following:

10/14/2003 00:00 HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 240 #. TBG PRESSURE 670 #. KILLED WELL. NDWH - NU BOP. TESTED BOP TO 250 # & 3000 #. BOTH PIPE AND BLIND RAMS. HELD OK. POOH W/ 236 JTS 7329' OF 2 3/8" TBG. SWION.

10/15/2003 00:00 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 20 #. KILLED WELL. RIH W/ 4 1/2" GAUGE RING ON 2 3/8" TBG TO 7329'. POOH W/ GAUGE RING. RIH W/ 4 1/2" CR ON 2 3/8" TBG. SET CR @ 7235'. OK'D BY BLM REP. PRESSURE TESTED TBG TO 1000 #. HELD OK. STUNG OUT OF CR. PUMPED 50 BBLs DOWN TBG. PUMPED CEMENT PLUG # 1 W/ 20 SKS OF 15.6 # OF CLASS B CEMENT FROM 7235' TO 7135'. PUH TO 6513'. PUMPED CEMENT PLUG # 2 W/ 20 SKS OF 15.6 # OF CLASS B CEMENT FROM 6513' TO 6028'. PUH TO 5900'. SWION.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #24836 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 11/06/2003 (04SXM1156SE)</b>	
Name (Printed/Typed) <b>DEBORAH MARBERRY</b>	Title <b>SUBMITTING CONTACT</b>
Signature (Electronic Submission)	Date <b>11/05/2003</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	Title <b>STEPHEN MASON PETROLEUM ENGINEER</b>	Date <b>11/06/2003</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <b>Farmington</b>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***  
**NMOCD**

**Additional data for EC transaction #24836 that would not fit on the form**

**32. Additional remarks, continued**

10/16/2003 00:00 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ 2 3/8" TBG. TAGGED TOC @ 6028'. OK'D BY BLM REP. POOH W/ 2 3/8" TBG. RU WIRELINE. RIH W/ 4 1/2" CIBP. SET CIBP @ 5239'. RIH W/ 2 3/8" TBG. TAGGED CIBP @ 5239'. LOADED & CIRCULATED HOLE CLEAN. PRESSURE TESTED 4 1/2" CSG TO 500 #. WOULD NOT HOLD. PUMPED CEMENT PLUG # 3 W/ 64 SKS OF 15.6 # CLASS B CEMENT FROM 5239' TO 4528'. INCREASED CEMENT DUE TO CSG LEAK. WOC. PRESSURE TESTED BRADENHEAD TO 300 #. HELD OK. LOADED CSG. PRESSURE TESTED 4 1/2" CSG TO 500 #. WOULD NOT HOLD. RIH W/ 2 3/8" TBG. TAGGED TOC @ 4437'. POOH W/ 2 3/8" TBG. RU WIRELINE. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 3958'. POOH W/ PERFORATING GUN. RIH W/ 4 1/2" CR ON 2 3/8" TBG. SET CR @ 3892'. STUNG OUT & IN OF CR. SWION.

10/17/2003 00:00 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. STUNG OUT OF CR. LOADED 4 1/2" CSG W/ 10 BBLS. PRESSURED TESTED CSG TO 500 #. WOULD NOT HOLD. STUNG INTO CR. EST RATE @ 2 BPM @ 500 #. PUMP CEMENT PLUG # 4 W/ 41 SACKS OF 15.6 # CLASS B CEMENT FROM 3958' TO 3858'. PUMP 24 SACKS OUTSIDE. 5 SACKS BELOW CR. 12 SACKS ON TOP OF CR. PUH TO 3550'. WOC. RIH W/ 2 3/8" TBG. TAGGED TOC @ 3720'. PUH TO 3036'. LOADED HOLE AND PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. PUMP CEMENT PLUG #5 W/ 54 SACKS OF 15.6 # CLASS B CEMENT FROM 3036' TO 2470'. POOH W/ TBG. SWION

10/20/2003 00:00 HELD SAFETY MEETING. OPEN UP WELL. CSG PRESURE 0 #. RIH W/ 2 3/8" TBG. TAGGED TOC @ 2390'. PUH TO 2155'. LOADED HOLE. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. PUMP CEMENT PLUG # 6 W/ 32 SACKS CLASS B CEMENT FROM 2155' TO 1900'. PUH TO 1750'. WOC. RIH W/ TBG. TAGGED TOC @ 1833'. PUH TO 883'. LOADED HOLE. PRESSURE TESTED CSG TO 500 #. WOULD NOT HOLD. PUMP CEMENT PLUG # 7 W/ 52 SACKS CLASS B CEMENT FROM 883' TO 200'. LOADED CSG W/ 2 BBLS, SQUEEZED CEMENT W/ 1 BBL. SI W/ 1000 #.

10/21/2003 00:00 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. LOADED HOLE. PRESSURE TESTED CSG TO 300 #. HELD OK. RU WIRE LINE. RIH W/ PERFORATING GUN. TAGGED TOC @ 220'. SHOT 3 HOLES @ 190'. POOH W/PERFORATING GUN. RIH W/ TBG TO 200'. PUMP CEMENT PLUG #8 W/ 32 SACKS OF 15.6 # CLASS B CEMENT FROM 200' TO SURFACE. SQUEEZED CEMENT W/ 2 SACKS. SWI W/ 2000 #. WOC. POOH W/ TBG. NDBOP. CUT OFF WELLHEAD BELOW GROUND. INSTALLED P&A MARKER W/ 28 SACKS CEMENT. RDMO. FINAL REPORT.