

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-039-27544
2. Name of Operator ConocoPhillips Company 217817	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>E</u> : <u>1460</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>7</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 31326
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6392' GL	8. Well No. SJ 29-6 Unit #203A
	9. Pool name or Wildcat Basin Fruitland Coal 71629

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: 7" casing report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/14/04 RIH w/8-3/4" bit & tagged cement @ 180'. Drilled cement and then formation to 3045'. Circ. hole. COOH. RIH w/7", 20#, J-55 casing & casing got stuck & packed off. Ended up parting casing trying to get unstuck. Worked with overshot & spears trying to free for 3 days. Fish left in hole - Top of Fish - 2196'; Bottom @ 2990'. 1/19/04 @ 2300 hrs - set balanced plug - 10 bbls FW spacer, 165 sx 17 PPG Class G cement w/35% Dispersant & .1% defoamer. Displaced w/2 bbls FW & 21 bbls mud. POOH. Set plug - F/2190' to 1793'. WOC. (Jim Fodor (COPC) had received verbal approval from Charlie Perrin (NMOCD) to set plug above fish and directionally drill 8-3/4" 1/19/04).

1/20/04 Pretreated mud. POOH. Wash/ream from 1571' to 1972'. Dress cement plug from 1972' - 1977'. COOH. TIH w/Directional Drilling BHA. Directionally drilled from 1977' - 3045' = 7" TD. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3042'. RU Schlumberger to cement. Pumped 30 bbls FW w/dye in last 10 bbls. Pumped Lead - 415 sx (1083 cf - 192.9 bbl slurry) Class G cement w/3% Chemical extender, 0.25#/sx celloflake, 0.05 g/sx & 0.2% Anti-foam agents. (Tail cement - next page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 2/9/04

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE FEB 11 2004

Conditions of approval, if any: