

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-31357</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>GARTNER</b>
8. Well Number <b>1E</b>
9. OGRID Number <b>167067</b>
10. Pool name or Wildcat <b>BASIN DAKOTA / GALLEGOS GALLUP</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6274' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator <b>XTO Energy Inc.</b>
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>
4. Well Location Unit Letter <b>A</b> : <b>810</b> feet from the <b>NORTH</b> line and <b>1000</b> feet from the <b>EAST</b> line Section <b>27</b> Township <b>26N</b> Range <b>11W</b> NMPM <b>SAN JUAN</b> County <b>NM</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6274' GR</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <b>DOWNHOLE COMMINGLE</b>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*BLM Notification? 2-6-04*

XTO Energy Inc. requests administrative approval for an exception to rule 303-C to permit the downhole commingling of production from the Basin Dakota & Gallegos Gallup pools in the Gartner #1E. Attached for your reference is production data for the Basin Dakota & Gallegos Gallup pools. The Gartner #1E was drilled & completed as a Basin Dakota well in May, 2003. It was proposed to downhole commingle both zones during completion. In November, 2003 the Gallup was perforated, stimulated & tested. Based upon the production for each pool, the following allocations were determined:

Basin Dakota (71599)	Oil 25%	Water 99%	Gas 72%
Gallegos Gallup (26980)	Oil 75%	Water 1%	Gas 28%

The ownership (WI, NRI & ORRI) of these pools is identical in this wellbore. Downhole commingling in this manner will offer an economic method of production while protecting against reservoir damage, waste of reserves & violation or correlative rights.

*DHC 1408AZ*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Holly C. Perkins* TITLE REGULATORY SPECIALIST DATE 2/6/04

Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

(This space for State use)

APPROVED BY *[Signature]* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE FEB 10 2004  
Conditions of approval, if any:

**Gartner #1E - Monthly Production Data**

Month	Basin Dakota			Gallegos Gallup		
	Oil	Gas	Water	Oil	Gas	Water
05/03	27	1301	1000	0	0	0
06/03	8	508	2440	0	0	0
07/03	0	0	378	0	0	0
08/03	130	2423	1252	0	0	0
09/03	75	3037	785	0	0	0
10/03	36	1157	200	0	0	0
11/03	0	2847	0	0	190	0
12/03	0	0	0	140	70	0
1/04	0	0	0	155	1328	65
<b>Avg Daily Production</b>	<b>2</b>	<b>82</b>	<b>44</b>	<b>6</b>	<b>32</b>	<b>1</b>

<b>Allocation %</b>	25%	72%	97%	75%	28%	3%
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**Proposed Allocations:**

	Gas %	Oil %	Water %
<b>Gallegos Gallup</b>	28%	75%	3%
<b>Basin Dakota</b>	72%	25%	97%

Gartner #1E (API #30-045-31357)

