

## DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

## DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

WELL API NO.

30-045-31972

5. Indicate Type of Lease

STATE

FEE ☐

6. State Oil &amp; Gas Lease No.

24068

7. Lease Name or Unit Agreement Name

PAN AMERICAN STATE

8. Well No.

1R

9. Pool name or Wildcat

BLANCO MESA VERDE/BASIN DAKOTA

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐WELL ☒

OTHER

2. Name of Operator

PATINA SAN JUAN, INCORPORATED

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter K : 1620' Feet From The SOUTH Line and 1950' Feet From The WEST LineSection 36Township 32NRange 13W

NMPM

SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5808' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG & ABANDONMENT ☐CASING TEST & CEMENT JOB ☐OTHER: ☐

Set 7" Casing

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4,213'. Stage tool @ 3,537'.

Circ &amp; condition hole for cement. Cement in two stages. 1st Stage:

RU cementers &amp; cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx)

Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC.

Recover 25 bbl of 1st stage cement.

2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx)

Premium Lite FM, 2% bwoc Calcium Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @

12.4ppg w/ 9.86 gpxs water to yield 1.92 cu ft/sx. Circulated 60 bbl cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kay S. Eckstein*

TITLE

PRODUCTION TECHNICIAN

DATE

09-Feb-04

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

*Chuck L*

TITLE

DEPUTY OIL &amp; GAS INSPECTOR, DIST. 99

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 11 2004