Office District Incomplete Completed Operations (Show whether Dr. Resp. Am. JUAN Incomplete Dr. Saction 36 Township 32N Range 13W NMPM SAN JUAN United that K is 16½0' Feet From The SOUTH Line and 1956' GR 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF Intention To: Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF Intention To: Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF Intention To: Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF Intention To: Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data Subsequent Other Completion or recompletion or recompletion or recompletion. The Proposed or Completed Operations For Multiple Completions: Alactic while the date of place of proposed completion for recompletion. The Proposed or Completed Operations For Multiple Completions: Alactic while the date of place of proposed completion for recompletion. The Proposed or Completed Operations For Multiple Completions: Alactic while the date of place in the value of place of	Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
MELL APINO 1220 South St. Francis Drive 1220 South St. F	~	Energy, Minerals and Natural Resources	Revised March 25, 1999
Santa Fe, NM 87505 Santa F		OIL CONSERVATION DIVISION	WELL API NO.
DISTRICT.III DISTRICT.IV 120 S. Strands Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUBBACKTO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 0.10) FOR SUCH PROPOSALS) 1. Type of Well: OIL GAS NAMERICAN STATE OIL GAS NAMERICAN STATE OTHER 2. Name of Operator PATINA SAN JUAN, INCORPORATED 3. Address of Operator PATINA SAN JUAN, INCORPORATED 3. Address of Operator BRANCO MESA VERDE/BASIN DAKOTA 4. Well Location Unit Letter K: 1640' Feet From The SOUTH Line and 1950' Feet From The WEST Line Section 36 Township 32N Range 13W NMPM SAN JUAN 10. Elevation (Show whether DR, RKB, RT, GR, etc.) Section 36 Township 32N Range 13W NMPM SAN JUAN 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORMING ALTER CASING MALTER	DISTRICT II		
Thereby certify that the information of the table and completed operations of the stage of the table and completed operations of the stage of the st	1301 W. Grand Ave., Artesia, MM 87210	Santa Fe, NM 87505	
ESTROCAL Dr. Servis Fe. NM 87905 S. State Ol & Gas Lease No. 24068 S. State Old & Gas Lease No. 24	· · · · · · · · · · · · · · · · · · ·		STATE X FEE
1208 S. St. Francia Dr., Sanda Fe. MM. 87595 24068 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLÜG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FÖRRIG", 101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL GAS WELL WELL OTHER SOUTH		FER 2000	S State Oil & Con Logge No
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUG-98CK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (PORIG C. 101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL GAS WELL WELL OTHER 2. Name of Operator PATINA SAN JUAN, INCORPORATED 3. Address of Operator S802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401 4. Well Location Unit Letter K: 16½0' Feet From The SOUTH Line and 1958' Feet From The WEST Line Section 36 Township 32N Range 13W NMPM SAN JUAN 10. Elevation (Show whether DR. RKB, RT, GR, etc.) S808' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUS AND ABANDON REMEDIAL WORK ALTER CASING CHANGE PLANS UNLITED COMPLETION TEMPORARY ABANDON CHANGE PLANS MULTIPLE COMPLETION CASING TEST & GENERY JOB OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102. To casing to 4.213' Stage tool @ 3.537. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w65 sx Pcz L (Fly Ash L), 4% broce Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement w65 sx Pcz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water @ 12.4pg w/9.86 gisx water to yield 1.92 curf/sx. Circulated 60 bbl cement to surface. 1 hereby certify that the infograpian bove is true and complete to the best of my knowledge and belief.		The second secon	
(I/O NOT USE THIS PORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLIJE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: OIL GAS WELL WELL OTHER 2. Name of Operator PATINA SAN JUAN, INCORPORATED 3. Address of Operator S802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401 Well coaction Unit Letter K : 1640' Feet From The SOUTH Line and 1956 Feet From The WEST Line Section 36 Township 32N Range 13W NMPM SAN JUAN 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5808 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUS AND ABANDON SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: 12. Describe Proposed or Completed Operations (Clearly state all perfinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PULL OR ALTER CASING Condition hole for cement. Cement in two stages. 1st Stage. RU cementers & cement wife Se Poc L (Fly Ash L.), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 bbx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/8.8 g/sx water yielding 1.39 cu flys. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage. Cement wife5 sx Poc L (Fly Ash L.), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM. 2% bwoc Calcioum Chlonide, 0.25 bbx Cello Flake, 60 bbl cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		7 11191	
A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FÖRMIC -101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil. GAS WELL WELL X OTHER 2. Name of Operator PATINA SAN JUAN, INCORPORATED 3. Address of Operator S802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401 4. Well Location Unit Letter K : 1620' Feet From The SOUTH Line and 1958 Feet From The WEST Line Section 36 Township 32N Range 13W NMPM SAN JUAN 10. Elevation (Show whether DR. RKB, RT, GR, etc.) S808' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DRILLING OPINS. PLUG & ABANDONMENT DRIVER SET 7" Casing X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12. PROPOSED PROPOSED OF 188 S POZ L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 bisx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg wife. 8 yfsx water yielding 1.39 cu flysx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx POZ L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM. 2% bwoc Calcioum Chloride, 0.25 bisx Cello Flake, 60 bwoc, Bentonite, 5 bisks LCM-1, 95% Fresh water @ 12.4 ppg wights and proposed complete to the best of my knowledge and belief.	1	The second	ý
1. Type of Well: OIL			7. Lease Name or Unit Agreement Name
OIL WELL X OTHER 2. Name of Operator PATINA SAN JUAN, INCORPORATED 3. Address of Operator S802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401 4. Well Location Unit Letter K: 1620 Feet From The SOUTH Line and 1956 Feet From The WEST Line Section 36 Township 32N Range 13W NMPM SAN JUAN 10. Elevation (Show whether DR, RKB, RT, GR, etc.) \$5808 'GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT 12. Describe Proposed or Completed Operations proposed work) SEE RULE 1103. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7*, 23# N80 LTC casing to 4.213*, Stage tool @ 3.537*. Circ & condition hole for cement. Cement in two stages. 1st Stage. RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/8.8 g/sx water yielding 1.39 cu fl/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage. Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 60 bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cutfl/sx. Circulated 60 bbl cement to surface. I hereby certify that the infogmation above is true and complete to the best of my knowledge and belief.	PROPOSALS.)		
WELL X OTHER	1	600 C 30 C C 30 C C S C C C S C C C S C C C S C	PAN AMERICAN STATE
2. Name of Operator PATINA SAN JUAN, INCORPORATED 3. Address of Operator S802 HIGHWAY 54, FARMINGTON, NEW MEXICO 87401 4. Well Location Unit Letter K : 1620' Feet From The SOUTH Line and 1950' Feet From The WEST Line Section 36 Township 32N Range 13W NMPM SAN JUAN 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5808' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PLUG & ABANDONMENT DITHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4_213'. Stage tool @ 3.537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type Ill cement, 0.25 blxx Cello Flake, 60.3% Frosh Water mixed @ 14.5 ppg w/6.8 g/sx water yelding 1.39 cu tf/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2/1 Appg w/ 9.86 gasx water to yled 1.92 cuffsx. Circulated 60 bbl cement to surface. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief.		1	
3. Address of Operator \$302 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401 4. Well Location Unit Letter K : 1620' Feet From The SOUTH Line and 1950' Feet From The WEST Line Section 36 Township 32N Range 13W NMPM SAN JUAN 10. Elevation (Show whether DR, RKB, RT, GR, etc.) \$5808' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS CASING TEST & CEMENT JOB OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4.213' Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/95 sx Poz L (Fly Ash L.), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type IIII cement (.25 bb/sx Cello Flake, 6.03 % Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu tf/sx. Circ while WVCC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L.), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM. 2% bwoc Calcioum Chloride, 0.25 bb/sx Cello Flake, 6% bwoc, Bentonite, 5 bb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cutf/sx. Circulated 60 bbl cement to surface. I hereby certify that the infogmation above is true and complete to the best of my knowledge and belief.	WELL X	OTHER	
3. Address of Operator \$5902 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401 4. Well Location Unit Letter K: 1620' Feet From The SOUTH Line and 1956' Feet From The WEST Line Section 36 Township 32N Range 13V NMPM SAN JUAN 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5808' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMPLETION CHANGE PLANS COMPLETION OTHER: Set 7" Casing X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4.213' Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage. RU cementers & cement w865 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type Illi cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu tf/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2/10 stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cutf/sx. Circulated 60 bbl cement to surface.	,		1
4. Well Location Unit Letter K : 16½0' Feet From The SOUTH Line and 1956' Feet From The WEST Line Section 36 Township 32N Range 13W NMPM SAN JUAN 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5808' GR		DRPORATED	
4. Well Location Unit Letter K: 1620' Feet From The SOUTH Line and 1950' Feet From The WEST Line Section 36 Township 32N Range 13W NMPM SAN JUAN 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5808' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS PULL OR ALTERING CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS PULL OR ALTER CASING TEST & CEMENT JOB THER: Set 7" Casing X 12. Describe Proposed or Completed Operations proposed work) SEE RULE 1103. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4_213'. Stage tool @ 3.537'. Circ & condition hole for cement. Cement in two stages. 1st Stage. RU cementers & cement w65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage coment. 2nd stage: Cement w65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuff/sx. Circulated 60 bbl cement to surface.	· · · · · · · · · · · · · · · · · · ·	INGTON, NEW MEXICO 87401	
Section 36 Township 32N Range 13W NMPM SAN JUAN 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5808' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.PLUG & ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST & CEMENT JOB OTHER: Set 7" Casing X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4,213'. Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu fl/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 curl/sx. Circulated 60 bbl cement to surface.			,
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEST & CEMENT JOB OTHER: SET 7" Casing X 12. Describe Proposed or Completed Operations proposed work) SEE RULE 1103. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4.213". Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface.	Unit Letter K : 1620'	Feet From The SOUTH Line and 1950	Feet From The WEST Line
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEST & CEMENT JOB OTHER: SET 7" Casing X 12. Describe Proposed or Completed Operations proposed work) SEE RULE 1103. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4.213". Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface.	Section 36	Township 32N Panga 13W	SAN IIIAN
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PPULO RALTER CASING MULTIPLE COMPLETION OTHER: 12. Describe Proposed or Completed Operations proposed work) SEE RULE 1103. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4,213'. Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu fl/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface.	Section 30		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST & CEMENT JOB OTHER: OTHER: Set 7" Casing X 12. Describe Proposed or Completed Operations SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4_213'. Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuff/sx. Circulated 60 bbl cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		· · · · · · · · · · · · · · · · · · ·	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4.213'. Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	11. Check Approx		rt. or Other Data
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST & CEMENT JOB OTHER: Set 7" Casing X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4.213'. Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	• • •		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST & CEMENT JOB OTHER: Set 7" Casing X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4.213'. Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		,	
PULL OR ALTER CASING MULTIPLE COMPLETION CASING TEST & CEMENT JOB OTHER: OTHER: Set 7" Casing X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4.213'. Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	PERFORM REMEDIAL WORK] PLUG AND ABANDON [] REMEDIA	
DTHER: OTHER: Set 7" Casing X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4,213'. Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	TEMPORARILY ABANDON	CHANGE PLANS COMMEN	CE DRILLING OPNS. PLUG & ABANDONMENT
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4.213'. Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface.	PULL OR ALTER CASING	MULTIPLE COMPLETION CASING 1	TEST & CEMENT JOB
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/8/2004 Run 104 jts 7", 23# N80 LTC casing to 4.213'. Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface.	OTHER:	OTHER:	Set 7" Casing X
Run 104 jts 7", 23# N80 LTC casing to 4,213'. Stage tool @ 3,537'. Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface.			
Circ & condition hole for cement. Cement in two stages. 1st Stage: RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface.			
RU cementers & cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh Water, 25 bbl (102 sx) Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	• •		
Type III cement, 0.25 lb/sx Cello Flake, 60.3% Fresh Water mixed @ 14.5 ppg w/6.8 g/sx water yielding 1.39 cu ft/sx. Circ while WOC. Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Recover 25 bbl of 1st stage cement. 2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
2nd stage: Cement w/65 sx Poz L (Fly Ash L), 4% bwoc Bentonite, 0.2% bwoc FL-52, 129.7% Fresh water, 205 bbl (600 sx) Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface.			
Premium Lite FM, 2% bwoc Calcioum Chloride, 0.25 lb/sx Cello Flake, 6% bwoc, Bentonite, 5 lb/sx LCM-1, 98% Fresh water @ 12.4ppg w/ 9.86 gpsx water to yield 1.92 cuff/sx. Circulated 60 bbl cement to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
W. Palata	12.4ppg w/ 9.86 gpsx water to yield 1.92 cuft/sx. Circulated 60 bbl cement to surface.		
W. Palata	I hereby certify that the information above is true and complete to the hest of my knowledge and heliof		
W. V Pieth To	Increasy sering that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE / A LA SULLY TITLE PRODUCTION TECHNICIAN DATE 09-Feb-04	SIGNATURE WOULD PAIN	TITLE DECOLLOT	ION TECHNICIAN DATE OQ-FAB-OA
SIGNATURE PRODUCTION TECHNICIAN DATE 09-Feb-04	Signature The State of the Stat	IIILE FRODUCTI	ON LECTINICIAIN DATE 03-1 CD-04
TYPE OR PRINT NAME KAY S. ECKSTEIN TELEPHONE NO. (505) 632-8056	TYPE OR PRINT NAME KAY S. ECKS	STEIN	TELEPHONE NO. (505) 632-8056
(This space for State Use)	(This space for State Use)		
APPROVED BY APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. 400 DATE		// DEPUTY OIL &	GAS INSPECTOR, DIST. 400

CONDITIONS OF APPROVAL, IF ANY: