

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-31972

5. Indicate Type of Lease

STATE

FEE ☐

6. State Oil & Gas Lease No.

24068

7. Lease Name or Unit Agreement Name

PAN AMERICAN STATE

8. Well No.

1R

9. Pool name or Wildcat

BLANCO MESA VERDE/BASIN DAKOTA**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
 A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐WELL ☒

OTHER

2. Name of Operator

PATINA SAN JUAN, INCORPORATED

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter **K** : **1620'** Feet From The **SOUTH** Line and **1925'** Feet From The **WEST** LineSection **36**Township **32N**Range **13W**

NMPM

SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5808' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE ☐COMPLETION ☐

OTHER: _____

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒PLUG & ABANDONMENT ☐CASING TEST & CEMENT JOB ☐

OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APD/ROW

01/29/04 MIRU Aztec Well Service Rig #222. Drill mouse hole & rat hole. Well spud @ 19:30 hours.

Drill pilot hole to 70'. Drill 132' to 292' w/spud mud. Circulate hole to condition for 9-5/8" casing.

01/30/04 Run 8 jts (274') 9-5/8" 36# J55 STC LS casing set @ 288'.

RU cementers & circ hole. Cement w/300 sx Type III w/2% CaCl₂, 1/4 ppsx cellophane. Lost returns when cement past shoe and started up annulus. Bumped plug w/500 psi. Cement did not circulate. WOC.

Ran temperature survey from 236' to cement top at 96'

See attached Drilling Reports.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay S. Eckstein

TITLE

PRODUCTION TECHNICIANDATE **10-Feb-04**

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

Christ L.

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 48

DATE

FEB 12 2004

CONDITIONS OF APPROVAL, IF ANY:

Page 1 of 2

LAST 24 HOUR ACTIVITY SUMMARY

Work to get 1" to 60' per OCD instructions. Unable to get past 44'. Call for wireline truck per OCD instructions.

[illegible]

DAILY FUEL USAGE

COMMENTS:

AFE DHC:	\$397,460	DAILY MUD:	\$188	DAILY WELL:	\$24,738
AFE TWC:	\$452,510	TOTAL MUD:	\$1,688	TOTAL WELL:	\$73,738

Page 1 of 2

WELL NAME		CONTRACTOR		SPUD DATE		AFE #		AUTHORIZED TO	
Pan American State No. 1R		Aztec #222		1-29-04, 19:30 hrs		111641		6,900	
REPORT DATE	DAYS F/SPUD	OBJECTIVE FORMATION		CURRENT FORMATION			SUPERVISOR		
02/01/04	3	MV/DK		Surface sands			J P Henson		
TOTAL DEPTH	PROGRESS	PRESENT OPERATIONS			PROJECTED 24 HOURS				
292	0	Testing BOP & well control equipment			Drill out cement and drill formation				

LAST 24 HOUR ACTIVITY SUMMARY

Perf surface casing at 93'. Pump 175sx cement. Lost returns as soon as cement cleared perforations. WOC. Ran temp survey.

TOC at 44'. NU wellhead & BOP. Test well control equipment and casing to 250psi low & 1,000psi high pressure.

LAST 24 HOUR ACTIVITY DETAIL

FROM	TO	HOURS	OPERATION CODES		HOURLY DETAIL
6:00	9:00	3:00	CIRC	T	Continue to work 1" into annulus while wireline truck is in route. No success.
9:00	9:30	0:30	WIRELN	T	Perforate 4 squeeze shots at 93'.
9:30	10:15	0:45	CIRC	T	Circulate hole.
10:15	12:15	2:00	CMT	T	RU cementers. Pump 175sx neat cement. Lost returns after cement cleared perms.
12:15	20:30	8:15	WOC	T	WOC.
20:30	21:00	0:30	WIRELN	T	Run temperature survey. TOC at 44'. Unable to get return calls from OCD.
21:00	5:00	8:00	BOP-NU	P	Nipple up wellhead, BOP and well control equipment.
5:00	6:00	1:00	BOPTST	P	Test blind rams, casing & manifold to 250psi low and 1,000psi high pressure. Held OK.
Daily Total	24				

SURVEY DATA

No.	Depth	Angle	Azimuth	No.	Depth	Angle	Azimuth	Delivered	
1				4				Used	
2				5				On hand	0
3				6				Total Used	0

DAILY FUEL USAGE

Delivered	
Used	
On hand	0
Total Used	0

COMMENTS:

Prep to trip in hole and test pipe rams.

COST DATA

AFE DHC:	\$397,460	DAILY MUD:	\$0	DAILY WELL:	\$40,050
AFE TWC:	\$452,510	TOTAL MUD:	\$1,688	TOTAL WELL:	\$113,788