

RECEIVED

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

2004 FEB -6 AM 10:56

070 Farmington, NM

1. Type of Well  
Oil

2. Name of Operator  
Central Resources

3. Address & Phone No. of Operator (303) 830-0100  
1775 Sherman St., Suite 2600, Denver, CO 80203 (303) 830-9297 fax

Location of Well, Footage, Sec., T, R, M

330' FNL and 2160' FEL, Section 4, T-30-N, R-16-W,

5. Lease Number  
SF-079439-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
Horseshoe Gallup

8. Well Name & Number  
HSGU #221

9. API Well No.  
30-045-10038

10. Field and Pool  
Horseshoe Gallup Ext.

11. County & State  
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

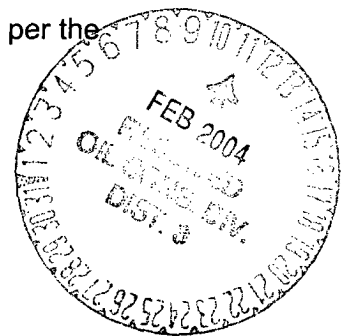
☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Central Resources plugged and abandon this well on January 2, 2004 per the Attached report.



14. I hereby certify that the foregoing is true and correct.

Signed Jeannette H. Feigt Title Vice President, Land Date 1/28/04

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any: ENTER LAD BEAR

NMOCB

FEB 09 2004

FARMINGTON FIELD OFFICE  
BY Jim

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

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Central Resources  
**Horseshoe Gallup Unit #221**  
330' FNL & 2160' FEL, Section 4, T-30-N, R-16-W  
San Juan County, NM  
Lease Number: SF-079439-A  
API #30-045-10038

January 2, 2004  
Page 1 of 1

## **Plug and Abandonment Report**

### **Cementing Summary:**

**Plug #1** with retainer at 1180', spot 32 sxs cement inside casing above CR up to 805' to isolate the Gallup interval.

**Plug #2** with 61 sxs cement pumped down the 5-1/2" casing from 138' to surface, circulate good cement out bradenhead.

### **Plug and Abandonment Summary:**

Notified BLM

12/29/03 MOL. SDFD.

12/30/03 Held JSA. RU. Line and fence pit. Layout relief line to pit. Check well pressures: tubing 260#, casing and bradenhead 0#. Open up well and blow down. Pump 10 bbls of water down tubing. Note: oil flowing up tubing. ND wellhead. Work packer free. NU BOP and test. TOH and tally 36 joints 2-3/8" tubing and LD Model A1 packer, total 1132'. TIH and set 5-1/2" DHS cement retainer at 1180'. Pressure test tubing to 1000#. Sting out of retainer. Load casing and circulate clean with 6 bbls of water. Pressure test casing to 500# for 5 minutes. Sting into retainer. Shut in well. SDFD.

12/31/03 Held JSA. Open up well, no pressure. Sting out of retainer. Circulate well clean with 6 bbls of water. Plug #1 with retainer at 1180', spot 32 sxs cement inside casing above CR up to 805' to isolate the Gallup interval. TOH and LD tubing. Shut in well. SDFD.

1/02/04 Held JSA. Open up well, no pressure. RU A-Plus wireline truck and perforate 3 HSC squeeze holes at 138'. Establish circulation out bradenhead with 6 bbls of water then pump an additional 4 bbls of water to circulate well clean. Plug #2 with 61 sxs cement pumped down the 5-1/2" casing from 138' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 20' in 5-1/2" casing and at the surface in 8-5/8" annulus. Mix 24 sxs cement to fill 5-1/2" casing and install P&A marker. RD. No BLM representatives were on location.