Submit 3 Copies To Appropriate District  Office  State of T	New Me	exico 1897		Form C-103	
District I	ia Natui	rai Resources 1/1	KELL API NO.	evised May 08, 2003	
25 N. French Dr., Hobbs, NM 87240 Strict II OII CONSERDIA TIONI DIVIGEDIA					
1301 W. Grand Ave., Artesia, NM 88210			30-045-32002 5-Andicate Type of Lease		
District III 1220 South 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe	DI. F.I	7505-00%S. DIV.	l 3 <u>—</u>	EE 🗆	
	, INIVIO	DST. 3	3 3 11112 111		
1220 S. St. Francis Dr., Santa Fe, NM 87505	P. S.		state Oil & Gas Lease N	10.	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PSUGBACKTO STATE GAS COM BP DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUSTINE CAS COM BP					
PROPOSALS.)			8 Wall Number	8. Well Number	
1. Type of Well: Oil Well Gas Well X Other			#1G		
2. Name of Operator			9. OGRID Number		
XTO Energy Inc.			167067		
3. Address of Operator			10. Pool name or Wildcat		
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			BASIN DAKOTA / BLANCO MESAVERDE		
4. Well Location					
Unit Letter B : 1,030 feet from the NORTH line and 1,745 feet from the EAST line					
Section 32 Township	29N	Range 09W	NMPM Count	ty <b>San Juan</b>	
11. Elevation (Show)			c.)		
6,097'					
12. Check Appropriate Box to I	ndicate		•		
			SEQUENT REPORT		
PERFORM REMEDIAL WORK PLUG AND ABANDOI	N	REMEDIAL WORK	ALTE	RING CASING	
TEMPORARILY ABANDON CHANGE PLANS		COMMENCE DRILLI		S AND  NDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:	П	OTHER: Set & PT	Interm Car	$\overline{\mathbf{x}}$	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Reached Intermediate TD of 2,820' @ 10:00 p.m. 1/30/04. TIH w/64 jts 7", 20.0#, J-55, ST&C intermediate csg to 2,816' KB. Cmt'd csg as follows: (lead) 300 sx Type III cmt w/3% extender, 2% Phenoseal & 1/4 #/sx celloflake (mixed @ 11.9 ppg & 2.60 cuft/sx) followed by (tail) 150 sx Type III cmt w/1% CaCl2 & 1/4 #/sx celloflak (mixed @ 14.5 ppg & 1.41 cuft/sx). Circ 55 bbls cmt to surf. PT intermediate csg & BOP's to 1,200 psig for 30". Held OK.					
Drlg ahead					
A New York Control of the Control of					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE DESIGNATURE DATE 02/04/04					
Type or print name KELLY K. SMALL			Telephone No.	505-324-1090	
(This space for State use)			Las I		
B/ /11	D	EPUTY OIL & GAS INS	pector, dist. 🙉 💢 🕹 🕹	EB 9 2004	
APPROVED BY Conditions of approval, if any:	TI7	ГLE	DATE		