

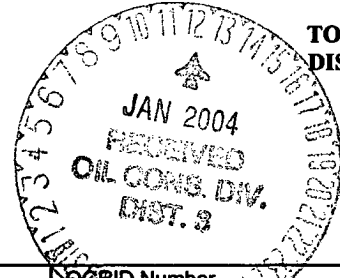
District I - (505) 393-6161
 1625 N. French Dr, Hobbs, NM 88240
 District II - (505) 748-1283
 1301 W. Grand Avenue, Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV - (505) 476-3440
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140
 Revised 06/99

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505
 (505) 476-3440

**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE**



APPLICATION FOR
 WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253							GRID Number 000778	
Contact Party Mary Corley							Phone 281-366-4491	
Property Name W D Heath A					Well Number 3X	API Number 30-045-08265		
UL K	Section 17	Township 29N	Range 09W	Feet From The 1791	North/South Line South	Feet From The 1650	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 02/26/2003	Previous Producing Pool(s) (Prior to Workover): Blanco Mesaverde
Date Workover Completed: 03/07/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
 IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
) ss.
 County of Harris)
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date January 7, 2004
 SUBSCRIBED AND SWORN TO before me this 7 day of January, 2004.

My Commission expires: Linda J. Berry, Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

3/2/04

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>2/11/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF076337
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MARY CORLEY E-Mail: corleyml@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	8. Well Name and No. W D HEATH A 3X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T29N R9W NESW 1791FSL 1650FWL 36.72289 N Lat, 107.80441 W Lon		9. API Well No. 30-045-08265-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/26/2003 MIRUSU. Kill w/2% KCL WTR. NDWH. NU BOPs. TIH & tag @ 4527'. TOH w/production TBG set @ 4478'. TIH w/bit & scraper to 4445'. TOH. TIH w/CIBP & set @ 4300'. RU & Perforate Menefee formation w/2JSPF, .400 inch diameter, 13 Shots / 26 Holes: 4010', 4016', 4051', 4060', 4084', 4087', 4114', 4116', 4160', 4176', 4179, 4233', 4238'. TIH w/PKR & set @ 3980'. RU & Frac w/70,500# 16/30 Brady Sand, 70 Quality Foam & N2. RU & flowback frac fluid thru 1/2" choke for 18 hrs. TIH,Release PKR & TOH. TIH & tag fill @ 4172'. C/O to CIBP. Mill of CIBP & chase to BTM. C/O to PBTD at 4520'. Circ hole clean. TIH w/2-3/8" production TBG & land @ 4478'. ND BOPs. NUWH. Test well for air.
03/07/2003 RDMOSU. Returned well to production.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #19368 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 03/11/2003 (03JXL0040SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 03/11/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

W D HEATH A 003X API: 30-045-08265
BP AMERICA PRODUCTION COMPANY
T29N R08W Sec. 17 San Juan

Year: 2002

BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)
January	20	4560	30
February	4	3344	0
March	5	4467	0
April	3	3134	80
May	0	3032	0
June	3	3368	0
July	3	4907	40
August	18	3720	0
September	8	4457	40
October	28	4026	0
November	6	3986	0
December	4	4010	81

Year: 2003

BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)
January	25	0	80
February	0	488	0
March	4	4560	0
April	31	5058	70
May	1	6941	20
June	3	4627	49
July	4	5880	30
August	10	5351	39

