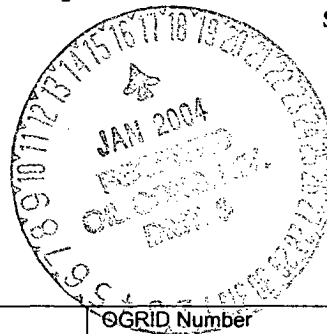


District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE



APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name HANSON					Well Number 3	API Number 30-045-21428		
UL D	Section 05	Township 25N	Range 10W	Feet From The 800	North/South Line NORTH	Feet From The 800	East/West Line WEST	County SAN JUAN

II. COMPRESSOR INSTALLATION

Date Workover Commenced: 2/6/03	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 2/7/03	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO )

) ss.

County of SAN JUAN )

DARRIN STEED

, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature: [Signature] Title REGULATORY SUPERVISOR Date 1/9/104  
SUBSCRIBED AND SWORN TO before me this 12<sup>TH</sup> day of JANUARY, 2004.

My Commission expires: 9-1-04

Notary Public [Signature]

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/7, 03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>7</u>	Date <u>2/11/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC  
PRRC  
IM-TECH  
IMBGMR



NYMEX LS Crude \$33.62  
Navajo WTXI \$30.25  
Henry Hub \$6.88

Updated 1/8/2004

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

### View Data

In Internet Explorer, right click and select "Save Target As..."  
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

**Well:** HANSON **No.:** 003  
**Operator:** XTO ENERGY, INC. [ NM SLO data ]  
**API:** 3004521428 **Township:** 25.0N **Range:** 10W  
**Section:** 5 **Unit:** D  
**Land Type:** F **County:** San Juan **Total Acreage:** 319.29  
**Number of Completion with Acreage:** 1  
**Accumulated:**  
**Oil:** 2522 (BBLS) **Gas:** 127950 (MCF)  
**Water:** 820 (BBLS) **Days Produced:** 290 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	16	657	0	30	16	657
February	2	572	0	0	18	1229
March	38	707	0	0	56	1936
April	0	740	0	0	56	2676
May	7	1054	0	0	63	3730
June	0	915	0	0	63	4645
July	0	957	0	0	63	5602
August	1	906	0	0	64	6508
September	13	866	0	0	77	7374
October	8	787	20	0	85	8161
November	18	683	0	0	103	8844
December	15	702	0	0	118	9546
Total	118	9546	20	30		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	18	609	0	31	136	10155
February	12	583	0	0	148	10738
March	13	603	0	0	161	11341
April	17	650	0	0	178	11991
May	11	784	75	0	189	12775
June	15	627	0	0	204	13402
July	16	519	0	0	220	13921
August	12	576	0	0	232	14497

September	15	494	0	247	14991
October	13	433	0	260	15424
November	9	480	20	269	15904
December	7	479	0	276	16383
Total	158	6837	95	31	

*12 mos. prior 540 mcf*

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	15	248	0	31	291	16631
February	10	971	60	0	301	17602
March	18	1832	0	0	319	19434
April	26	1678	0	0	345	21112
May	24	1274	0	0	369	22386
June	19	1693	80	0	388	24079
July	11	1734	0	0	399	25813
August	11	1407	0	0	410	27220
September	7	1205	80	0	417	28425
October	0	0	0	0	417	28425
November	0	0	0	0	417	28425
December	0	0	0	0	417	28425
Total	141	12042	220	31		

*3 mos. after 1595 mcf*

XTO ENERGY INC.  
HANSON #3  
Objective: Compressor Install

2/6/03: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe comp suc & disch lines to sep comp manifold. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2" S40 T&C pipe circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

2/7/03: Comp dwn on high DP. Re-std comp. ditched in auto cables fr/RTU to comp & sep. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass & circ vlvs. Termin cables in RTU. Function test RTU. SITP 196 psig, SICP 196 psig. Std new WH recip comp (330, 2 stg) & RWTP @ 2:30 p.m., 2/7/03.