Submit & Copies To Appropriate District	State of	of New Me	xico		Form C-10	
Office District I	Energy, Minera	ls and Natu	ral Resources	WELL ADINO	Revised March 25, 19	99
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.	96 045-318 38	
811 South First, Artesia, NM 88210	OIL CONSEI			5. Indicate Type of		\neg
District III 1000 Rio Brazos Rd., Aztec, NM 87410		ith St. Fran		STATE	FEE	
District IV	Santa	Fe, NM 87	505	6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		1	AEA SADA			
SUNDRY NO	TICES AND REPORTS		30,00	7. Lease Name or	Unit Agreement Name	e:
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL						1
PROPOSALS.)	ICATION FOR PERMIT (FO				Hook LS 1M	ŀ
1. Type of Well:	-	(R) (C)	TON THE		DHC intent on APD filing F-080424)	
Oil Well Gas Well	X Other			OI .	-000424)	ļ
2. Name of Operator		- (E)	· 3 0n 37	8. Well No.		\neg
BP America Production Company	Attn: Cherry Hlava				1M	
3. Address of Operator	•	A.C. ()	27 17 17 51 51 51 5	9. Pool name or V		
P.O. Box 3092 Houston, TX 77253	3		- CAUCAGE	Basin Dakota & Bla	anco Mesaverde	
4. Well Location						
Unit Letter K	1820 feet from the	South li	ne and 2490 fe	et from the Wes	t line	
Section 27	Township 32N	Range 11			County	Chiefmontesch
	10. Elevation (Short			.)	History (Inches	
11 Charle	22/2/2	6367'		2 O41		
	Appropriate Box to	indicate Na		-		
PERFORM REMEDIAL WORK	NTENTION TO:	ом 🗀	REMEDIAL WOR	SEQUENT RE	ALTERING CASING	\Box
PERI ORM REMEDIAL WORK L			I KEMEDIAL WOR	`	ALTERING CASING	_
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DRI	LLING OPNS. 🔲	PLUG AND	П
PULL OR ALTER CASING [☐ MULTIPLE		CASING TEST AN		ABANDONMENT	_
TOLL ON ALTEN CASING	COMPLETION		CEMENT JOB			
OTHER: Downhole Commingle	₽ 🕅		OTHER:			
12. Describe proposed or compl		v state all ner		ive pertinent dates	including estimated da	te.
of starting any proposed wor						
or recompilation.	,	-	, ,		proposou comprosso	
On 09/15/2003 BP America Produc						
Dakota, produce the well in order						
production Downhole. BP now serverse side of this Form.	seeks NMOCD approval	to Downnoie	commingie product	ion in the subject	well as per procedure	on
reverse side of tills form.						
The Basin Dakota (71599) & the	Blanco Mesaverde (7231	9) Pools are	Pre-Approved for Do	ownhole Commingli	ng per NMOCD Order F	R-
11363. The working and overridi			osed commingled po	ools are different, th	erefore notification of the	his
application is being mailed 02/09/0)4 via certified mail return	receipt				
Production is proposed to be allo	cated hased on a fixed n	orcontago M	la will norform a dali	warshility tost on th	a Dakata inalata tha za	
and complete into the Mesaverde.						
the total well stream to establish t		perioriii		zones una panteta it	ito iviii bo cabtilactoa iit	J 1111
•	he Mesaverde rate.					
Commingling Production Downh	he Mesaverde rate.	from the pro	posed pools with I	not reduce the valu	ue of the total remaini	ing
Commingling Production Downh production.	he Mesaverde rate.	from the pro	posed pools with I	not reduce the valu	ue of the total remaini	ng
	he Mesaverde rate. ole in the subject well HC1400	AZ	•		ue of the total remaini	ng
I hereby certify that the information	he Mesaverde rate. ole in the subject well ion above is true and con	AZ nplete to the	best of my knowled	ge and belief.		ing
I hereby certify that the information SIGNATURE hereby	he Mesaverde rate. ole in the subject well on above is true and con	AZ nplete to the	best of my knowled	ge and belief. DATE 02/	05/2004	ing
I hereby certify that the information SIGNATURE hereby Entry For Print name Cherry For P	he Mesaverde rate. ole in the subject well on above is true and con	AZ nplete to the	best of my knowled	ge and belief.	<u>05/2004</u> 366-4081	ing
I hereby certify that the information SIGNATURE hereby	he Mesaverde rate. ole in the subject well on above is true and con	nplete to the l	best of my knowled egulatory Analyst T	ge and belief. DATE 02/0 elephone No. 281-	<u>05/2004</u> 366-4081	ing
I hereby certify that the information SIGNATURE hereby Entry For Print name Cherry For P	he Mesaverde rate. ole in the subject well on above is true and con	nplete to the l	best of my knowled	ge and belief. DATE 02/0 elephone No. 281-	05/2004	ing

Van Hook LS 1M **Downhole Commingling Procedure**

- 1. Run TDT/CBL
- 2. Perforate DK
- 3. Frac the DK (Slick Water)
- 4. Set bridge between MV and DK formation
- 5. Perforate and frac (2 Stage N2 Foam) the MV Formation
 6. Clean out MV frac and perform Government flow test on the MV formation to allocate production
- 7. Clean out frac and wellbore to PBTD
- 8. Run Completion String and RDSU
- 9. Put well on Line

Pigriet I PO Bux 1980, Hobbs NM 88241-1980 District II PO Drawer KK, Artesia, NM 87211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-102 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

900 Rio Brazos R District IV	kd., Aztec, N	M 87410		28	anta Fe, NM	87504-2088				Fe	ee Lease - 3 Copies
∜ Box 2088, Sac	ua Fe, NM 8	7504-2088							Ĺ	AM	ENDED REPORT
		WE	LL LOC	ATION	AND ACRE	EAGE DEDIC	ATIO	N PLA	ΛT.		•
	API Number			² Pool Code	•			3 Pool t	łaurwe		
30-04	45-31	31895 91599: 72319 BASIN DAKOTH & BLANCO MI							Mes	AVE	RDE
					5 Property	Name					
001199	No.		Van Hoo	K LS	1 Operator	Name				#1M	
200 11		F	3P AME	RICA PRODUCTION COMPANY						6360	
		opengene en a 1986 (1997) e del un de unité à desse de unité de l'année de unité de l'année de unité de l'année de l'année de unité de l'année	B. J. L.		¹⁰ Surface L	ocation	***************************************		energy reaches sessioner con sin A.		
UL or Lot No.	Section	Township	Range	Lot Idn Feet from the				t from the East/West			County
J	27	32 N	11 W		1935	SOUTH	<u> </u>	800	EA	ST	SAN JUAN
						Different From	·		T 13		
UL or lot no.	Section 27	Township 32 N	Range 11 W	Lot Idn	Feet from the 1880	North/South line SOUTH	ŀ	rom the	East/West		SAN JUAN
Dedicated Acre		or Infili	Consolidation	Code 15	Order No.	SOUTH	<u> </u>	140			DIR (OCIAI)
320											
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		OR A			O UNIT HAS B	EEN APPROVED	BYT				
16			:	5072(R)				"OPE	RATOR	CER	RTIFICATION
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								Signature	Jary	OR	iej
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•			•					Date	16 200	<u> </u>	
2				2			a	18 SUR	VEYOR	CEF	RTIFICATION
	~~~		***	<b>学</b>		<b>*****</b>	<b>₩</b>	i bereby	certify that th	e well io	cation shown on this plat ctual surveys made by the
<b>\</b>			•				Ñ	or under	my supervisio	n, aud t	bat the same is true and
<b>}</b> }			Azimut	th - 260°1:	2' 346'			correct to the best of my belief.  Revised: December 3, 2003  August 26, 2003			
<b>(</b> (					A - 0	1800'		Date of :		st 26	. 2003
<b>}</b>			Bottom H 1880' F/	ole Locati /SL 2140'	ion F/EL	1650' FSCF 860' FEC VAN lock LS IA		Signature and Scal of Professional Surveyor			
<b>S</b>			***************************************								
VAN HOD   800' FSL   1090' F	k 151				70	MV.	<b>{</b> }	\	11.14	AX	NAME OF THE PARTY
<b> </b> }}	+				935'		<b>\{\}</b>	2	7	<b>%</b> 6 )	) is
800' FSL	, <del>'</del>	1.			<b>+</b>		}}	TENS!	11		1
1090' F	WL							/	PROFF		
I) MI	1	1 .		1			- 11	701	ROFF	62/0 <i>lg</i>	