

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AUG 18 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-0786406. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-7 Unit

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-7 Unit 153M

9. API Well No.

30-039-30631

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NESE), 1530' FSL & 770' FEL, Section 20, T27N, R7W, NMPM

Bottomhole: Unit J (NWSE), 1586' FSL & 1948' FEL, Section 20, T27N, R7W, NMPM

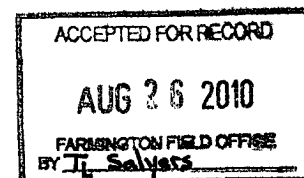
10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

**RCVD AUG 30 '10
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations**Please See Attached****14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 8/18/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 28-7 Unit 153M
API# 30-039-30631
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

- 04/13/2010** RU BWES W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 4400'. RD W/L 4/13/10
- 04/22/2010** RU W/L. Run GR/CCL/CBL Logs. TOC @ 4390'. RD W/L 4/22/10 ✓
- 07/20/2010** Install Frac valve. PT csg to 4500#/30min @ 09:30hrs on 7/20/10. Test – OK. ✓
- 07/20/2010** RU W/L to Perf **Dakota** w/ .34" diam. – 2SFP @ 7656', 7654', 7652', 7650', 7648', 7646', 7640', 7637', 7634', 7631', 7628', 7622' = 24 Holes. 1SPF @ 7602', 7598', 7594', 7590', 7586', 7582', 7568', 7564', 7554', 7550', 7546', 7542', 7534', 7530', 7526', 7506', 7500', 7494', 7488', 7482', 7476', 7470' = 22 Holes. Dakota Total Holes = 46. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 107,058gals SlickWater w/ 40,141# of 20/40 Arizona Sand. Set CBP @ 5710'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 5516', 5506', 5497', 5491', 5482', 5474', 5467', 5453', 5442', 5426', 5420', 5414', 5407', 5400', 5393', 5368', 5364', 5327', 5321', 5315', 5309', 5297', 5284', 5186', 5166', 5160', 5154' = 27 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 117,320gals 70% SlickWater w/ 98,469# of 20/40 Arizona Sand. N2:1,144,500SCF. Start Flowback. ✓
- 07/23/2010** RIH w/ CBP set @ 4990'. RD Flowback & Frac Equip.
- 07/27/2010** MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.
- 07/28/2010** Tag CBP set @ 4990' & M/O. Flowback.
- 07/28/2010** **Started selling MV gas thru GRS.** ✓
- 07/30/2010** Flow Test MV. CO & M/O CBP @ 5710'. C/O to PBTD @ 7662'. Flowback.
- 07/30/2010** **Started selling DK gas with MV gas thru GRS.** ✓
- 08/04/2010** Run Spinner on Dakota. RIH w/ 248jts, 2 3/8", 4.7#, L-80 tbg set @ 7589' w/ F-Nipple @ 7588'. ND BOPE. NU WH. RD RR @ 18:00hrs on 8/4/10. ✓