Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105						
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.					
District II 1301 W Grand Avenue, Artesia, NM 88210				Oil Conservation Division						30-039-30831					
District III 1000 Rio Brazos Rd , Aztec, NM 87410				1220 South St. Francis Dr.						2 Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S St Francis				12	Santa Fe,							c Gas Lease No.	_ red/	INDIA	N
										E-347		·			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								5 Lease Name or Unit Agreement Name							
4. Reason for fil	ing:		•									e or Unit Agreemen 30-6 Unit	t Name		
☐ C-144 CLOS				es #1 through #	31 for State and	Fee we	ells or	nly)		6 Well Number: 14N RCVD AUG 23 '10					
7 Type of Comp	oletion:									L	-	OTI C			
8 Name of Oper	WELL [] WC	ORKOVER	□ DEEPENIN	IG □PLUGBA	CK [_ DII	FFERENT RES	ERV	OIR □ (9. OGR		- A			
Burlington Reso	ources Oi	l Gas	s Company	LP						14538			IST. 3	3 	
10. Address of O P.O. Box 4289, I		on. N	M 87499-43	289							name in Dal	or Wildcat			
12.Location	Unit Ltr		Section	Township	Range	Lot		Feet from the		N/S Line		from the	E/W L	ine	County
Surface:	M		32	30N	6W			1101		S		726	V	v	Rio Arriba
вн:	L		32	30N	6W			2190		S		686	V	V	Rio Arriba
13 Date Spud 4/7/2010	14 D 5/4/2		D. Reached	15. Date 1 5/6/201	Rig Released			Date Completed /2010	l (Rea	ady to Pro	duce)	17. Elevation GL 6655')'	
18. Total Measur MD 8292' TVI		of We	ell	Depth	Back Measured		20. YES	Was Directiona S	d Sur	rvey Made? 21. Type Electric and Other Logs Run GR/CCL/CBL					Run
22. Producing In	terval(s),	of this	completion		Name										
Basin Dakota	a 8080'	- 826	64'												
23.					CASING RECORD (Report all str										
9 5/8" / H		WEI	GHT LB./F	T. DEPTH SET 229'			HOLE SIZE 12 1/4" S			CEMENTING RECORD AMOUNT PULLED Surface, 76sx(122cf-22bbls) 2 bbls					
7" / J-5			23#		4071'		8 3/4"			Surface, ST@3380' 581sx(1187cf-211bbls)					bbls
4 1/2" / L	-80		11.6#	8289'		6 1/4"			TOC@2084',						
24.			_		INER RECOR				25.	310sx(624cf-111bbls) TUBING RECORD			D		
SIZE	TOP		В	OTTOM	SACKS		SCREEN SIZE		1 23.			PTH SET		PACK	ER SET
				CEMENT		2.2/01/ 4		= 0	#, L-80 8207'						
26. Perforation	record (i	nterva	al. size. and r	number)	<u> </u>	27	ACI	2 3/8", 4.				u / · NT, SQUEEZE, E	TC		
Dakota w/ .34"	diam.		· ·			DEI	PTH I	NTERVAL	AM	IOUNT A	ND K	IND MATERIAL U	SED		
1SPF @ 8264' -	8080' = 5	2 H01	les			826				cidize w/ 10bbls 15% HCL. Frac w/ 102,690gals					
Dakota Total H	oles = 52						SI			lickWater w/ 40,600# of 20/40 TLC Sand.					
28.	28. PRODUCTION														
SI W/O First Delivery pump)				uction Method (Flowing, gas lift, pumping - Size and type					Well Status (Prod. or Shut-in) SI						
Date of Test 8/10/2010	Hour 1 hr.		1	ing Choke Size /2"	Prod'n For Test Period				as - MCF mcf/h		ater - Bbl		Gas -	Oıl Ratıo	
Tubing Press.	Casır	ıg Pres	ssure (Calculated 24-	Oil - Bbl.	Gas - MCF			8 mcf/h 1 bwph Water - Bbl Oil Gravity - API - (Corr)						
SI - 449psi SI - 320psi Hour Rate					0		420 r	mcf/d		32 bwpd					
	29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30 Test Witnessed By														
31 List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3234AZ.															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
1983	Latitude Longitude NAD 1927														
	1			shown on b	oth sides of the Name: Cr	his fo. ystal	rm is Taf e	s <i>true and co</i> o ya Ti	mple tle: S	ete to the Staff Re	e bes gula	t of my knowled, tory Technicia	ge ana n Da	l <i>beliej</i> te : 🙎	120/10
Signature Printed Name: Crystal Tafoya Title: Staff Regulatory Technician Date: 8/20/10 E-mail Address crystal.tafoya@conocophillips.com															



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwest	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo 2759'	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland 3000'	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland 3452'	T. Penn. "C"						
T. Yates	T. Miss	T. Pictured Cliffs 3788'	T. Penn. "D"						
T. 7 Rivers	T. Devonian	T. Cliff House 5348'	T. Leadville						
T. Queen	T. Silurian	T. Menefee 5676'	T. Madison						
T. Grayburg	T. Montoya	T. Point Lookout 6043'	T. Elbert						
T. San Andres	T. Simpson	T. Mancos 6461'	T. McCracken						
T. Glorieta	T. McKee	T. Gallup 7200'	T. Ignacio Otzte						
T. Paddock	T. Ellenburger	Base Greenhorn 7952'	T.Granite						
T. Blinebry	T. Gr. Wash	T. Dakota 8077'							
T.Tubb	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	T	T. Entrada							
T. Wolfcamp	Т	T. Wingate							
T. Penn	T	T. Chinle							
T. Cisco (Bough C)	Т	T. Permian							

			SANDS O	OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR'	TANT WATER SANDS		
Include data on rate of wat	ter inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	TITLIOLOGY DECA			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To Thickness Lithology		From	То	Thickness In Feet	Lithology	
				-			
				:			
	i						

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District [1625 N French Dr., Hobbs, NM 88240				Energy,	Minerals ar	ıd Natur	al Resource	s I	July 17, 2008						
District II 1301 W Grand Av			210	0.1.0						1. WELL API NO. 30-039-30831					
District III 1000 Rio Brazos F		•	1	Oil Conservation Division 1220 South St. Francis Dr.					ype o	f Lease					
District IV				1 4	Santa Fe,					TATE FEE nl & Gas Lease No.	☐ FED/INDI	AN			
1220 S St Francis	s Dr , Santa	Fe, NM 87	/505		Sama re,	10101 07	303 	E-3	47-4	7					
		ETIO	N OR R	ECOMPI	ETION R	PORT	AND LOG			ne de la Caración de la companya de					
4. Reason for fi	ling [.]								5 Lease Name or Unit Agreement Name San Juan 30-6 Unit						
⊠ COMPLET	ION REI	PORT (Fi	ill ın boxes #	#1 through #3	31 for State and	Fee wells o	only)	6. W	ell Nu	ımber: 14N					
C-144 CLO		ГТАСНМ	MENT							RCVD	CVD AUG 23'10				
	WELL [□ WORK	KOVER 🔲	DEEPENIN	G □PLUGBA	CK 🗆 D	IFFERENT RES			IILK	CONS. DIV	•			
8. Name of Oper Burlington Res	ources O	l Gas Co	ompany LP	·				9. O 1453	GRID 8		IST. 3				
10. Address of C P.O. Box 4289,		on NM	87499-4289)			··· -			me or Wildcat Mesaverde	,				
12.Location	Unit Ltr		ction	Township	Range	Lot	Feet from the	N/S	N/S Feet from the		E/W Line	County			
Surface:	M		32	30N	6W		1101	Line S	+	726	W	Rio Arriba			
вн:	L		32	30N	6W		2190	s	_	686	W	Rio Arriba			
13. Date Spud 4/7/2010		ate T.D. I 2010	Reached	15. Date I 5/6/201	Rig Released		Date Completed 29/2010	l (Ready to	Produc	(ce) 17. Elevatio GL 6655'					
18. Total Measu	red Depth				Back Measured		Was Directiona	al Survey M	ade?	21. Type Electric		s Run			
MD 8292' TV	D 8079'			Depth MD 8288	' TVD 8075'	YE	CS .			GR/CCL/CBL					
22. Producing In Blanco Mesa										- In-approximation of the second of the seco					
23.	iverue 2	1010 - (0430	CA	SING RE	CORD	(Report all	Strings	set i	n well)		···-			
	CASING SIZE WEIGHT LB./FT.			T. DEPTH SET HOLE SIZE						TING RECORD	AMOU	NT PULLED			
	9 5/8" / H-40 32.3#				29'	12			Sx(122cf-22bbls)		bbls				
7" / J-5	5	2	23#	4071'		8 3/4"			Surface, ST@3380' 581sx(1187cf-211bbls)			6 bbls			
4 1/2" / L	-80	11	1.6#	8289'		6 1/4"			TOC@2084',						
				I DUED DECON		<u> </u>		')sx(6	24cf-111bbls)	<u> </u>				
SIZE	TOP		ВОТ	TTOM SACKS		SCREEN	N SIZE	25.		TUBING RECOR DEPTH SET		KER SET			
					CEMENT		2 2/011 4	1511 T 00		02071					
26. Perforation	n record (i	nterval, si	ize, and nun	nber)		27 AC	2 3/8", 4 ID. SHOT. FR	. /# , L-80 ACTURE.	CEM	8207' IENT, SQUEEZE, E	ETC.				
Point Lookout/	Lower M	enefee w/				DEPTH	INTERVAL	AMOUN	AMOUNT AND KIND MATERIAL USED						
1SPF @ 6450' - Upper Menefee	/Cliffhou	se w/ .34"	' diam.			6450' -	- 5725'		Frac w/ 124,474gals 70% SlickWater w/ 100,436# of 20/40 Arizona Sand. N2:1,274,400SCF						
1SPF @ 5670' - Lewis w/ .34" d	: 5358' = 2 iam.	5 Holes				5670' -		Frac w/ 123,760gals 70% SlickWater w/ 100,330# of							
1SPF @ 5265' -		3 Holes							20/40 Arizona Sand. N2:1,212,200SCF						
Mesaverde Tota	al Holes =	73				5265' -	4816'		Frac w/ 147,336gals 75% 20# Linear Gel Foam w/ 22,215# of 20/40 Arizona Sand. N2:2,077,200SCF						
28.				<u> </u>		PRO	DUCTION		π 01 2	20/40 ATIZOIIA SAI	iiu. 112.2,07	7,200SCF			
Date First Produ				on Method (Flowing, gas lift			Well Sta	itus (P	rod. or Shut-ın)					
SI W/O First Delivery pump) Flowing								SI	SI						
Date of Test Hours Tested 1 hr.		Cho 1/2'	ke Size '	Prod'n For Test Period	Oil - Bb	Gas - MG		Water - Bbl 1 bwpd	Gas -	Oıl Ratio					
Tubing Press	Casıı	ng Pressur	re Calo	culated 24-	Oıl - Bbl.	Gas	- MCF	Water	- Bbl		- (Corr.)				
	SI - 449psi SI - 320psi Hour Rate trace 1510 mcf/d 24 bwpd 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30 Test Witnessed By														
31 List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3234AZ.															
32. If a temporar	ry pit was	used at th	e well, attac	h a plat with	the location of	the tempora	ary pit								
33 If an on-site	burial was	used at t	he well, rep	ort the exact	location of the c Latitud		al:		Long	ıtude	N	NAD 1927			
1983 I hereby cert	ify that i	he infor	rmation si	hown on b	oth sides of t	his form i	is true and co	mplete to	the b	est of my knowlea	lge and beli	<u>ef.</u> .			
			Tatoyo		l Name : Čr	ystal Taf	foya Ti	tle: Staff	Regu	ilatory Technicia	n Date:	8 20 10			
E-mail Addre	, ,		1		e com							•			



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T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	OH OP CAS

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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		l				I	