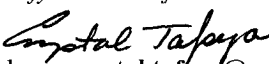


Submit To: Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008																
		1. WELL API NO. <b>30-039-30831</b>																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. <b>E-347-47</b>																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>San Juan 30-6 Unit</b>  6. Well Number: <b>14N</b>  <div style="text-align: right; font-weight: bold;">RCVD AUG 23 '10</div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OIL CONS. DIV.																
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		9. OGRID <b>14538</b> <b>DIST. 3</b>																
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>Basin Dakota</b>																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	32	30N	6W		1101	S	726	W	Rio Arriba								
BH:	L	32	30N	6W		2190	S	686	W	Rio Arriba								
13. Date Spud <b>4/7/2010</b>	14. Date T.D. Reached <b>5/4/2010</b>	15. Date Rig Released <b>5/6/2010</b>		16. Date Completed (Ready to Produce) <b>8/2/2010</b>			17. Elevations <b>GL 6655' KB 6670'</b>											
18. Total Measured Depth of Well <b>MD 8292' TVD 8079'</b>		19. Plug Back Measured Depth <b>MD 8288' TVD 8075'</b>		20. Was Directional Survey Made? <b>YES</b>			21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>											
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 8080' - 8264'</b>																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8" / H-40		32.3#		229'		12 1/4"		Surface, 76sx(122cf-22bbls)		2 bbls								
7" / J-55		23#		4071'		8 3/4"		Surface, ST@3380' 581sx(1187cf-211bbls)		56 bbls								
4 1/2" / L-80		11.6#		8289'		6 1/4"		TOC@2084', 310sx(624cf-111bbls)										
24. LINER RECORD    25. TUBING RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET										
					2 3/8", 4.7#, L-80	8207'												
26. Perforation record (interval, size, and number) <b>Dakota w/ .34" diam.</b> <b>ISPF @ 8264' - 8080' = 52 Holes</b>  <b>Dakota Total Holes = 52</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8264' - 8080'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/ 102,690gals SlickWater w/ 40,600# of 20/40 TLC Sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8264' - 8080'	Acidize w/ 10bbls 15% HCL. Frac w/ 102,690gals SlickWater w/ 40,600# of 20/40 TLC Sand.				
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8264' - 8080'	Acidize w/ 10bbls 15% HCL. Frac w/ 102,690gals SlickWater w/ 40,600# of 20/40 TLC Sand.																	
28. PRODUCTION																		
Date First Production <b>SI W/O First Delivery</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>SI</b>												
Date of Test <b>8/10/2010</b>	Hours Tested <b>1 hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>18 mcf/h</b>	Water - Bbl <b>1 bwph</b>	Gas - Oil Ratio											
Tubing Press. <b>SI - 449psi</b>	Casing Pressure <b>SI - 320psi</b>	Calculated 24-Hour Rate	Oil - Bbl <b>0</b>	Gas - MCF <b>420 mcf/d</b>	Water - Bbl <b>32 bwph</b>	Oil Gravity - API - ( <i>Corr</i> )												
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> ) <b>Sold</b>							30. Test Witnessed By											
31. List Attachments <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DHC order # 3234AZ.</b>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983 _____																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name: <b>Crystal Tafoya</b> Title: <b>Staff Regulatory Technician</b> Date: <b>8/20/10</b> E-mail Address: <b>crystal.tafoya@conocophillips.com</b>																		

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2759'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 3000'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3452'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3788'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5348'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5676'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 6043'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6461'	T. McCracken
T. Glorietta	T. McKee	T. Gallup 7200'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7952'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8077'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008  1. WELL API NO. <b>30-039-30831</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. E-347-47
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>								5. Lease Name or Unit Agreement Name <b>San Juan 30-6 Unit</b> 6. Well Number: <b>14N</b> <div style="text-align: right; font-weight: bold;">RCVD AUG 23 '10</div>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<b>OIL CONS. DIV.</b>											
8. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>						9. OGRID <b>14538 DIST. 3</b>													
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>						11. Pool name or Wildcat <b>Blanco Mesaverde</b>													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	M	32	30N	6W		1101	S	726	W	Rio Arriba									
BH:	L	32	30N	6W		2190	S	686	W	Rio Arriba									
13. Date Spud <b>4/7/2010</b>	14. Date T.D. Reached <b>5/4/2010</b>		15. Date Rig Released <b>5/6/2010</b>		16. Date Completed (Ready to Produce) <b>7/29/2010</b>			17. Elevations <b>GL 6655' KB 6670'</b>											
18. Total Measured Depth of Well <b>MD 8292' TVD 8079'</b>			19. Plug Back Measured Depth <b>MD 8288' TVD 8075'</b>		20. Was Directional Survey Made? <b>YES</b>			21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>											
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blanco Mesaverde 4816' - 6450'</b>																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
9 5/8" / H-40		32.3#		229'		12 1/4"		Surface, 76sx(122cf-22bbls)		2 bbls									
7" / J-55		23#		4071'		8 3/4"		Surface, ST@3380' 581sx(1187cf-211bbls)		56 bbls									
4 1/2" / L-80		11.6#		8289'		6 1/4"		TOC@2084', 310sx(624cf-111bbls)											
24. LINER RECORD								25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE		DEPTH SET		PACKER SET									
						2 3/8", 4.7#, L-80		8207'											
26. Perforation record (interval, size, and number) Point Lookout/Lower Menefee w/ .34" diam. ISPF @ 6450' - 5725' = 25 Holes Upper Menefee/Cliffhouse w/ .34" diam. ISPF @ 5670' - 5358' = 25 Holes Lewis w/ .34" diam. ISPF @ 5265' - 4816' = 23 Holes  Mesaverde Total Holes = 73						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6450' - 5725'</td> <td>Frac w/ 124,474gals 70% Slick Water w/ 100,436# of 20/40 Arizona Sand. N2:1,274,400SCF</td> </tr> <tr> <td>5670' - 5358'</td> <td>Frac w/ 123,760gals 70% Slick Water w/ 100,330# of 20/40 Arizona Sand. N2:1,212,200SCF</td> </tr> <tr> <td>5265' - 4816'</td> <td>Frac w/ 147,336gals 75% 20# Linear Gel Foam w/ 122,215# of 20/40 Arizona Sand. N2:2,077,200SCF</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6450' - 5725'	Frac w/ 124,474gals 70% Slick Water w/ 100,436# of 20/40 Arizona Sand. N2:1,274,400SCF	5670' - 5358'	Frac w/ 123,760gals 70% Slick Water w/ 100,330# of 20/40 Arizona Sand. N2:1,212,200SCF	5265' - 4816'	Frac w/ 147,336gals 75% 20# Linear Gel Foam w/ 122,215# of 20/40 Arizona Sand. N2:2,077,200SCF
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28. PRODUCTION																			
Date First Production <b>SI W/O First Delivery</b>			Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>SI</b>												
Date of Test <b>7/31/2010</b>	Hours Tested <b>1 hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>trace</b>	Gas - MCF <b>63 mcf/h</b>	Water - Bbl <b>1 bwpd</b>	Gas - Oil Ratio												
Tubing Press <b>SI - 449psi</b>	Casing Pressure <b>SI - 320psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>trace</b>	Gas - MCF <b>1510 mcf/d</b>	Water - Bbl <b>24 bwpd</b>	Oil Gravity - API - (Corr.)													
29 Disposition of Gas (Sold, used for fuel, vented, etc) <b>Sold</b>										30 Test Witnessed By									
31 List Attachments <b>This well is a Basin Dakota &amp; Blanco Mesaverde being commingled by DHC order # 3234AZ.</b>																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 <b>1983</b>																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name: <b>Crystal Tafoya</b> Title: <b>Staff Regulatory Technician</b> Date: <b>8/20/10</b> E-mail Address <b>crystal.tafoya@conocophillips.com</b>																			

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2759'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 3000'	T. Penn. "B"
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T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology