UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 23 2010

Type of Well GAS Type of Well GAS Type of Well GAS Tipe of Operator BURLINGTON RESQUECES OIL & GAS COMPANY LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Inf: Unit p (NWNy), 990' FNL & 890' FWL, Section 28, T26N, RøW, NMPM C R MIS LOCATION Type of Submission Type of Action Abandonment Abandonment Change of Plans New Construction New Construction Non-Routine Fracturing Water Shat off Conversion to Injection Busequent Report Plugging Non-Routine Fracturing Non-Ro		Sundry Notices and Reports on Wells	Farm Bureau	ington Field Office of Land Management
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TROVED BY TUSTICE STOCK COPICIT MASON THE		——————————————————————————————————————		Date
ONDITION OF APPROVAL, if any: e 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of				

Notify NMOCD 24 hrs prior to beginning operations



ConocoPhillips HUERFANO UNIT 190 Expense - MIT

Lat 36° 26' 4.56" N

Long 107° 50' 39.588" W

PROCEDURE

Notify OCD 24 hours ahead to witness MIT testing, call @ 334-6178 ext.# 116

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
- 4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 6713', PBTD @ 6831'). Record fill depth in Wellview.
- 5. TOOH with tubing (details below).

Number	Description
211	2-3/8" Tubing joint
1	2-3/8" pup joint (2.1')
1	2-3/8" tubing joint
1	2-3/8" F nipple (ID 1.78")
1	2 -3/8 Mule Shoes

- 6. Round trip w/ watermelon mill, clean to PBTD @ 6831'.
- 7. RIH with RBP and packer. Set RBP 50' above perfs @ 6592', then set packer @ 6582' and pressure test RBP @ 560 psi. If RBP tests release packer and test casing @560 psi. Record on chart.
- 8. If pressure test fails isolate casing leak with packer. If test is successful, release RBP and TIH with RBP and packer.
- 9. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended Tubing Drift ID: 1.901" Land Tubing At: 6713' Land F-Nipple At: 6711'

Number	Description
1	2 -3/8 Expandable Check
1	2-3/8" F nipple (ID 1.78")
1	2-3/8" tubing joint
1	2-3/8" pup joint (2.1')
211	2-3/8" Tubing joint
	,
	1

- 10. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.
- 11. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

- 1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
- 2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
- 3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
- 4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic ConocoPhillips Wall Name: HUERFANG UNIT #190 Surface Legal Location State/Frouteon NEW MEXICO Ids-Casing Flange Ostanoe (f) Edit NMPM,001-025N-010W 3004520419 KH-Ground Distance of KS-Tiblea Halage/ Distance it 6,798.00 6,808 00 10 00 Well Config: - Original Hole, 8/17/2010 3 28 43 PM (MD) Frm Final Surface Casing Cement, 10-232, 3/22/1969, 10 Cemented with 160 sxs Class A Circulated 231 Surface 8.5/8in 8.097in 10 ftKB Set death 232 -adjusted from 12' KB to production KB of 10', 232 ftKB 236 1.213 OJO ALAMO, 1,213 ---1,420 KIRTLAND, 1,420 1,817 -- FRUITLAND, 1,817 -Production Casing Cement, 1,655-2,328, 2,160 PICTURED CLIFFS, 2,160 4/2/1969, 3rd Stage" Lead with 115 sxs" Class C and tailed with 50 sxs Class C neat Top of cement @ 1655" per cement top calc Cement Squeeze, 3,810-3,870, 3/31/2009, 2,326 2,328 Tubing, 2 3/8in, 4 70lbs/ft, J-55, No pressure test 300 psi spueeze, 3.810-3.870, 4/4/2009... 3,730 10 ftKB, 6,678 ftKB MESAVERDE, 3,730 -Pressure test to 500# Record on chart 4,653 POINT LOOKOUT, 4,653 Production Casing Cement, 4,061-4,925, 4/2/1969, 2nd Stage Lead with 165 sxs -Class C and tailed with 50 sxs Class C neat Top of cement @ 4061' per cement top 4.924 4,925 5,715 GALLUP, 5.715 ---6.540 GREENHORN, 6,540 6,596 GRANEROS, 6,596 Tubing Pup Joint, 2 3/8in, 6,642 4.70lbs/ft, J-55, 6,678 ftKB, 6,680 ftKB Hydraulic Fracture, 4/3/1969, 6,677 Frec'd with 50,000# of 40/60 sand and 53,550 gals water Tubing, 2 3/8/n, 4 70lbs/ft, J-55, 6,680 DAKOTA, 6,642-6,731, 4/3/1969 6,695 DAKOTA, 6,695 6,680 ftkB, 6,711 ftkB 6,711 F-Nipple, 2 3/8in, 5,711 ftKB, 6,712 ftKB Mule Shoe, 2 3/8in, 6,712 ftKB, 6,712 6.713 6,731 8,825 Production Casing Cement, 5,866-6,837, 4/2/1969, 1st Stage. Cemented with 250 sxs 50/50 Class A Poz Top of cement @ 5866' 6.826 8,831 PBTD, 6,831 per cement top calculation -PBTD, 6,831-6,837, 4/2/1969 6,836 Production, 4 1/2in, 4 052in, 10 ftKB, 6,837 6,837 6,840 TD, 6,840, 4/2/1969 Cement plug, 6,837-6,840, 4/2/1969 Page 1/1. Report Printed: \$/77/2018