Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	VED
OMB No. 1004-	-0137
Evniras July 31	201

PAFIMINGTON FIELD OFFICE

5. Lease Serial No.

	Use Form 3160-3 (AF	b) for such proposition	in D VIIII		
SUBM	IİT IN TRIPLICATE – Other i	nstructions on page 2.			ement, Name and/or No.
1. Type of Well		Farming	g ton Field (\$8ut Land Mana <mark>seW</mark> e	neast Cha Cha	Unit
✓ Oil Well ☐ Gas	Well Other	antau vi	#39	Il Name and No.	
2. Name of Operator Hicks Oil & Gas, Inc.			9. AP 30-0	I Well No. 45-24815	
3a. Address	[3	Bb. Phone No. (include area c			Exploratory Area
P.O Box 174, Farmingtton, NM 87401		505-327-4892	Cha	Cha Gallup	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1650 FEL & 750 FSL Sec.7, T28N, R13W				ountry or Parish, Juan, NM	State
12. CHE	CK THE APPROPRIATE BOX	((ES) TO INDICATE NATUR	RE OF NOTICE, RE	PORT OR OTHE	ER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION		
Notice of Intent	Acidıze	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	,	Well Integrity
✓ Subsequent Report	Casing Repair	New Construction	Recomplete		Other
_	Change Plans	Plug and Abandon	Temporarily	Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal	
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Title 18 U S.C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements Or representations as to any matter within its jurisdiction

Title

Office

(Instructions on page 2)

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would



