

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

AUG 17 2010

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

Lease Number

SF - 077764

1. Type of Well  
GAS6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

7. Unit Agreement Name

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Schumacher 9A

9. API Well No.

30-045-26600

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 1720' FSL &amp; 1755' FEL, Section 17, T30N, R10W, NMPM

10. Field and Pool

Blanco MV

11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Attempt to Shut-off☒ Subsequent Report☐ Recompletion☐ New Construction☐ Water producing☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Interval.☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

7/1/10 MIRU AWS 746. PU rod tools. TOOH w/rods & Pumped. ND WH. NU BOP. POOH w/tbg and inspected. Had scale & some corrosion. 7/6/10 Finished TOH w/last jts. Severe corrosion found @ 4005'. C/O 15' scale bridge @ 3849' - 3864'. TIH & tagged up fill @ 5671'. Attempt to C/O fill. Couldn't get past 5744'. Recovered 225 bbls of water during C/O. RIH w/4-1/2" CIBP & set @ 5300'. RIH w/packer & set @ 5295'. Load tbg w/2% KCl. Test CBP to 1000#/5 min. Held-OK. Established injection rate of 4.5 bpm @ 0 psi. Pumped 12 bbls of water over tbg and casing volume. Unset packer. TOOH w/packer. TIH w/cement retainer. Pumped tbg volume. Set retainer @ 4533'. 7/9/10 RU Halliburton to squeeze Menefee. Pumped 17.5 bbls FW ahead of 187 sx (40 bbls) Premium G cement w/3% Gilsonite, 1% CaCl2. Pumped 22.5 bbls past retainer @ 0-15 psi. @ 9:03. Tubing locked up w/17.5 bbls of cement in tbg. Stung out of retainer. Pumped 2.5 bbls of FW. Tbg went in on a vac. Pulled 11 jts, cement set up & stuck tbg. EOT @ 4180'. WO back off truck. RU WH & ran a free point. Tbg free @ 3115'. Ran chemical cutter & cut tbg @ 3090'. POOH w/tbg. TOF @ 3090'. 7/12/10 Load hole & PT casing to 500#/30 min. OK. TIH w/52 jts tbg. & landed @ 3054'. ND BOP, NU WH. Ran rods & Pump. RD & released rig 7/13/10.

RCVD AUG 24 '10

See P&amp;A NOIdate 7/21/10 since this squeeze didn't resolve well's problem.

OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

*Patsy Clugston*

Patsy Clugston Title

Sr. Regulatory Specialist

Date

8/16/10

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.

ACCEPTED FOR RECORD  
Date

AUG 18 2010

FARMINGTON FIELD OFFICE  
Jm