## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



AUG 19 2010

	Sundry Notices and Reports on Wells	Fairm	igton Field Office
		3 <u>urean o</u> 5.	f Land Management  Lease Number
			SF - 077764
1.	Type of Well	6.	If Indian, All. or
	GAS		Tribe Name
		7.	Unit Agreement Nam
2.	Name of Operator		
Βu	Irlington Resources Oil & Gas Company		
	Address & Phone No. of Operator	<del></del> 8.	Well Name & Numbe Schumacher 9A
٥.	Address & Fholie No. of Operator		Schumacher 9A
	P.O. Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
-		<del></del>	30-045-26600
4.	Location of Well, Footage, Sec., T, R, M		
~	A VI I I ANNUARY ARRON FOR A ARREST FIRM OF A LAR TRANSPORT	10.	Field and Pool
Sui	f: Unit J (NWSE), 1720' FSL & 1755' FEL, Section 17, T30N, R10W, NMPM	Dlas	MXI
		ыал 11.	nco MV  County and State
		11.	San Juan Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	OTHER	DATA
	Type of Submission Type of Action Notice of Intent X Abandonment Change of Plans	x	Other – P&A
	Recompletion New Construction		7601
	X Subsequent Report Plugging Non-Routine Fracturing		
	Casing Repair Water Shut off		
	Final Abandonment Altering Casing Conversion to Injection	*	
	Describe Proposed or Completed Operations		RCVD AUG 24'10
Burlington Resources P&A'd subject well per attached A Plus report.			OIL CONS. DIV.
			DIST. 3
14.	I hereby certify that the foregoing is true and correct.		510110
Sign	ned Jamie Goodwin Title Regulato	ry Techn	ician Date 08/19/2010
Ü			
ari	( F. J. J C. + OCC - )		
	is space for Federal or State Office use) PROVED BYTitle		Duto
			Date
COI	NDITION OF APPROVAL, if any:  8 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of ited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

ASSEPTED FOR RECORD

AUG 2 0 2019

FARMINGTON FIELD OFFICE

NMOCD \*

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

Burlington Resources
Schumacher #9A

August 6, 2010 Page 1 of 1

1720' FSL & 1755' FEL, Section 17, T-30-N, R-10-W San Juan Country, NM Lease Number: SF-077764 API #30-045-26600

**Plug and Abandonment Report** 

Notified BLM and NMOCD on 8/3/10

- 08/04/10 Wait on orders to MOL. Road rig and equipment to location. LO/TO equipment on location. Wait on roustabout crew to prep location. RU rig and equipment. Open up well; no pressure. ND wellhead. NU BOP and test. PU on tubing and remove donut. TOH and LD 98 joints 2.375" tubing. Total tally: 3022'. SI well. SDFD.
- 08/05/10 Open well, no pressure. TIH with tubing and tag fish at 3046'. Load hole with 3 bbls of water and circulate clean with additional 119 bbls of water. Pressure test casing to 900 PSI for 15 minutes, held OK.

**Plug #1** spot 54 sxs Class B cement (63.7 cf) inside casing from 3046' to 2766' up to cover the Mesaverde top, 7" casing shoe, 4.5" liner top, 2.375" tubing stub and Pictured Cliffs top.

PUH to 2658'. Load the hole with 2 bbls of water.

**Plug #2** spot 32 sxs Class B cement (37.7 cf) inside casing from 2658' up to 2492' to cover the Fruitland top.

PUH to 1826'. Load the hole with 2-1/2 bbls of water.

**Plug #3** spot 52 sxs Class B cement (61.3 cf) inside casing from 1826' up to 1556' to cover the Kirtland and Ojo Alamo tops.

TOH and LD tubing. Perforate 3 squeeze holes at 273'. Pump 30 bbls of water down casing with small blow out bradenhead. Pump 11 bbls of water down bradenhead and establish circulation out the casing. Pump 6 bbls of water down the casing and establish circulation out bradenhead. Pump additional 26 bbls of water and circulate out bradenhead.

**Plug #4** with 137 sxs Class B cement (161.6 cf) down the 7" casing from 273' to surface, circulate good cement out the casing and bradenhead valve. SI well and WOC. SDFD.

08/06/10 Open up well; no pressure. Clean cement out of BOP. Tag cement down 6' in the 7" casing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement at surface in the 7" x 9.625" annulus. Mix 22 sxs Class B cement, top off casing and install P&A marker. RD and MOL. Road rig and equipment to A-Plus Yard.

Jimmy Morris and Ronnie Rivera, MCVI representatives, were on location. Ron Chavez, BLM representative, was on location.