

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

AUG 19 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NM 29339
2. Name of Operator Energen Resources Corporation		6. If Indian, Allottee or Tribe Name Carracas Unit
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) (505) 325-6800	7. If Unit or CA/Agreement, Name and/or No. Carracas Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 725' FSL, 1,770' FEL, Section 10, T32N, R 04 W, N.M.P.M		8. Well Name and No. Carracas Unit 10 B #15
		9. API Well No. 30-039-25384
		10. Field and Pool, or Exploratory Area Fruitland Coal
		11. County or Parish, State Rio Arriba NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Convert to</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	<u>Pressure Observati</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>on well.</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen proposes to Temporarily abandon the subject well and convert it into a pressure observation well. All current production equipment will be removed and a packer at the end of the tubing will be installed within 100 ft of the top of perforations +/- 2,910'. Fruitland coal perforations at 2,992' to 3,044'. Top of Fruitland Formation at 3,832'. (See attached well data)

A MIT pressure test to 500 psig for 30 minutes will be performed to verify casing mechanical integrity. The MIT will be chart recorded and cannot change pressure by more than 10%.

RCVD AUG 24 '10


OIL CONS. DIV.

(NMOCD-Aztec and BLM-FFO will be notified 24 hours ahead of test to witness MIT)

DIST. 3

Periodic pressure tests will be performed as required. a profile nipple and blanking plug will run to shut-in the well. Energen will at least once per year on a subsequent report provide pressure.

Note: the well has been disconnected from the meter per NMOCD - well is in the same spacing unit as Carracas 10 B#14H - and thus cannot be produced at this time - the data well help in reservoir studies.

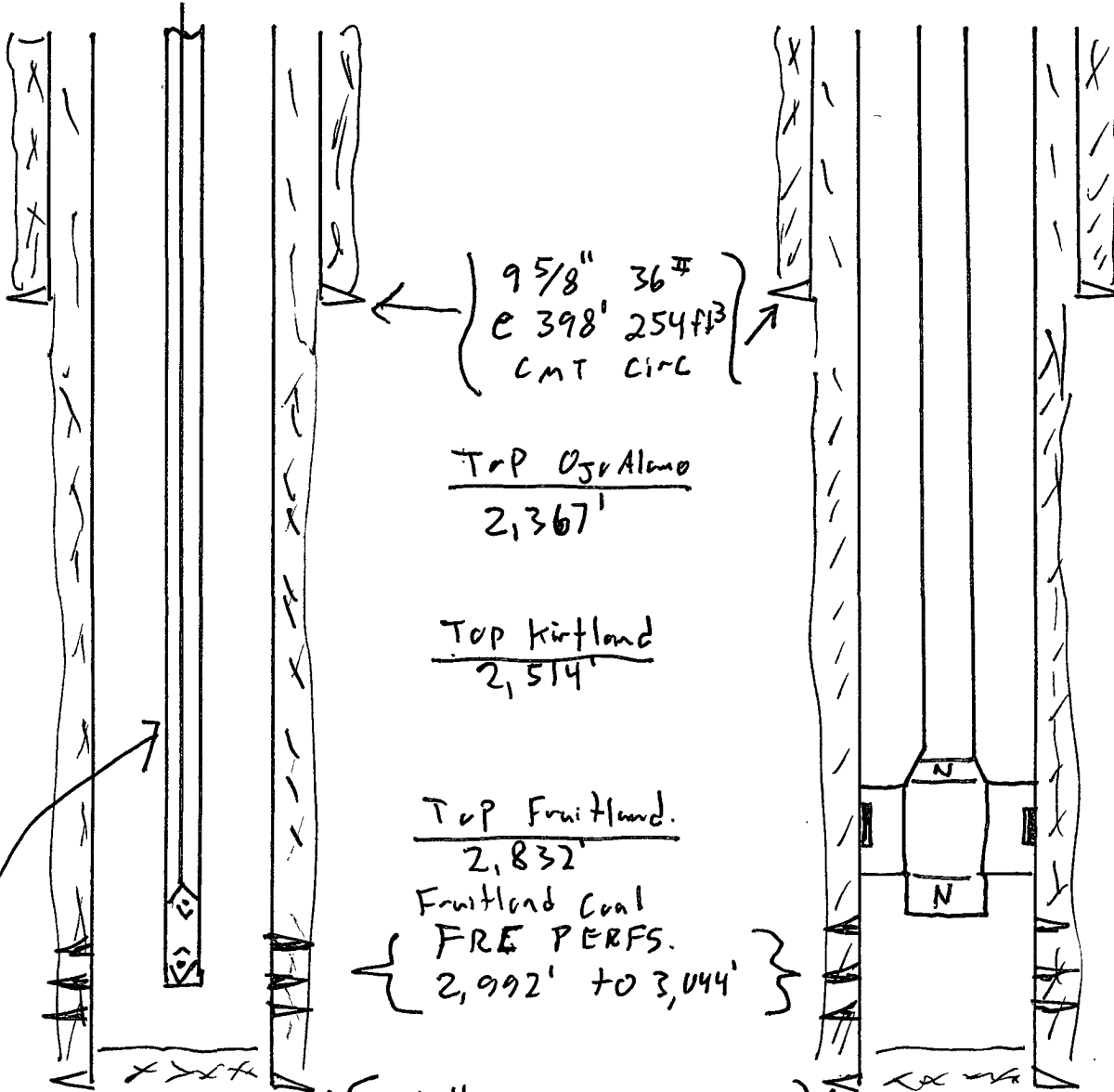
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patricio W. Sanchez		Title District Engineer
Signature 		Date 8/19/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title Office	Date AUG 19 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Subject Carracas 10 B#15 - Convert to POWCurrentProposed

97 fts. 2 7/8" EUE 6.5#  
 @ 3,088'  
 2 x 1.5" x 16' RWAL pump  
 2 - 1 1/4" ICBAOS - 119 3/4" Graded Rods.