

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 20 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

5. Lease Number
Jicarilla Contract 100
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Jicarilla D 22Y

9. API Well No.

30-039-30837

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit M (SWSW), 1225' FSL & 1095' FWL, Section 32, T26N, R3W, NMPM
Bottomhole: Unit N (SESW), 1104' FSL & 1901' FWL, Section 32, T26N, R3W, NMPM

10. Field and Pool
Blanco Mesaverde11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

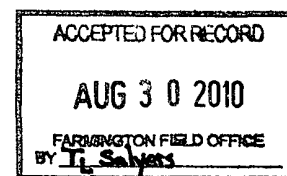
Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



RCVD SEP 8 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory Technician Date 8/20/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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Jicarilla D 22Y
API# 30-039-30837
Blanco Mesaverde
ConocoPhillips Company

- 07/21/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2816' ✓. RD W/L 7/21/10
- 07/31/2010 Install Frac valve. PT csg to 4500#/30min @ 09:00hrs on 7/31/10. Test – OK ✓
- 07/31/2010 RU Basin W/L to Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6122', 6162', 6172', 6180', 6187', 6197', 6210', 6218', 6224', 6231', 6240', 6248', 6270', 6276', 6290', 6302', 6308', 6316', 6326', 6350', 6376', 6400', 6412', 6423', 6432' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 29,686gals 75% SlickWater w/ 100,180# of 20/40 Arizona Sand. Start Flowback. ✓
- 08/04/2010 RIH w/ CBP set @ 6000'. RD Flowback & Frac Equip.
- 08/09/2010 MIRU KEY 28. ND WH. NU BOPE. PT BOPE. Test – OK.
- 08/10/2010 Tag CBP set @ 6000'.
- 08/11/2010 M/O CBP set @ 6000'. C/O to PBTD @ 6443'. Flowback.
- 08/16/2010 Flow Test MV. ✓
- 08/18/2010 RIH w/ 207jts, 2 3/8", 4.7#, L-80 tbg set @ 6349' w/ F-Nipple @ 6347'. ND BOPE. NU WH. RD RR @ 12:00hrs on 8/18/10. ✓