

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**  
**AMENDED**

**AUG 17 2010**

**Sundry Notices and Reports on Wells**

Farmington Field Office  
Bureau of Land Management

1. **Type of Well**  
GAS

5. **Lease Number**  
SF-078997

6. **If Indian, All. or  
Tribe Name**

2. **Name of Operator**

7. **Unit Agreement Name**  
San Juan 30-5 Unit

**ConocoPhillips**

3. **Address & Phone No. of Operator**

8. **Well Name & Number**  
San Juan 30-5 Unit 49P

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-039-30900

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit D (NWNW), 745' FNL & 695' FWL, Section 9, T30N, R5W, NMPM  
Bottomhole: Unit E (SWNW), 1800' FNL & 1020' FWL, Section 9, T30N, R5W, NMPM

10. **Field and Pool**  
Blanco MV / Basin DK

11. **County and State**  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

**Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

**RCVD AUG 24 '10**

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

**OIL CONS. DIV:**

☐ Casing Repair

☐ Water Shut off

**DIST. 3**

☐ Altering Casing

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

07/20/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 16:30hrs on 7/21/10. Test - OK.

07/21/2010 RIH w/ 8 3/4" big. Tag & DO cmt. Drilled ahead to 3867'. Inter TD reached 7/23/10. Circ. hole & RIH w/ 89jts, 7", 23#, J-55 LT&C set @ 3847' w/ ST@2948'. 7/24/10 RU to cmt. **1st Stage** - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 73sx (156cf-28bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 40sx (55cf-10bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 110bbls MW. Bump plug. Plug down @ 04:15hrs on 7/25/10. Open ST & Circ. **12bbls cmt to surface.** WOC. **2nd Stage** - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 376sx (801cf-142bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 116bbls FW. Bump plug & close ST. Circ. 46bbls cmt to surface. Plug down @ 09:58hrs on 7/25/10. RD cmt. WOC.

07/25/2010 RIH w/ 6 1/4" bit. Drill out ST@2948'. PT 7" csg to 1500#/30min @ 20:00hrs on 7/25/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 8105' (TD) TD reached 7/27/10. Circ. hole & RIH w/ 198jts, 4 1/2", 11.6#, L-80 LT&C set @ 8103'. 7/27/10 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 305sx (604cf-107bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 126bbls FW. Bump plug. Plug down @ 07:39hrs on 7/28/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 14:00hrs on 7/28/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 8/16/2010

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_

Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

ACCEPTED FOR RECORD
Date
<b>AUG 19 2010</b>
FARMINGTON FIELD OFFICE
BY <u>J. SANCHEZ</u>