

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 24 2010

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit D (NWNW), 672' FNL & 1078' FWL, Section 24, T28N, R6W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

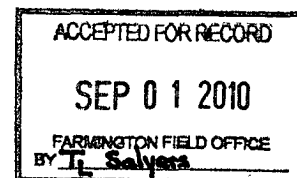
13. Describe Proposed or Completed Operations

RCVD SEP 8 '10

OIL CONS. DIV.

DIST. 3

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 8/24/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 28-6 Unit NP 433S
API# 30-039-30948
Basin Fruitland Coal
Burlington Resources Oil & Gas Company, LP

- 06/17/2010** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CNL Log. TOC @ Surface. RD W/L 6/17/10 ✓
- 06/23/2010** Install Frac valve. PT csg to 4100#/30min @ 11:30hrs on 6/23/10. Test – OK. ✓
- 06/24/2010** RU Basin W/L to Perf **Fruitland Coal** w/ .40" diam. – 3SFP @ 3274' – 3290' = 48 Holes. Acidize w/ 500gals 10% formic acid. Frac w/ 24,024gals 75% X-Link 25# pre-pad gel w/ 51,930# of 20/40 Arizona Sand. N2:1,012,000SCF. Set CFP @ 3250'.
Perf **Upper Fruitland Coal** w/ .40" diam. – 1SPF @ 3124' – 3130' = 6 Holes, 1SPF @ 3134' – 3142' = 8 Holes, 2SPF @ ~~3186'~~ – 3186' = 32 Holes, 2SPF @ 3208' – 3218' = 20 Holes. Upper Fruitland Coal Holes = 66. Fruitland Coal Total Holes = 114. ✓ Acidize w/ 500gals 10% formic acid. Frac w/ 43,848gals 75% X-Link 25# pre-pad gel w/ 130,555# of 20/40 Arizona Sand. N2:2,239,000SCF. Start Flowback. ✓
- 07/01/2010** RIH w/ CBP set @ 3050'. Plug didn't hold. Set CBP @ ~~3000'~~. RD Flowback & Frac Equip.
- 08/17/2010** MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.
- 08/18/2010** Tag CBP set @ 3000' & M/O. CO & M/O CBP @ 3050'. CO & M/O CFP @ 3250'. C/O to PBTD @ 3483'. Flowback. ✓
- 08/18/2010** **Started selling FC gas thru GRS.** ✓
- 08/20/2010** Run PITOT Test on FC. RIH w/ 106jts, 2 3/8", 4.7#, J-55 tbg set @ 3293' w/ F-Nipple @ 3291'. ND BOPE. NU WH. RD RR @ 21:00hrs on 8/20/10. ✓